

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 27 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS COMPANY

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit C (NENW), 1100' FNL & 1650' FWL, Section 23, T26N, R08W, NMPM

5. **Lease Number**
SF-078431

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Nickson 5

9. **API Well No.**

30-045-05768

10. **Field and Pool**
Ballard Pictured Cliffs

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☒ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

6/17/08 MIRU A-Plus 10. Please see attached subsequent work done.

RCVD JUL 2 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 6/26/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 01 2008

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips

June 23, 2008

Nickson #5

Page 1 of 2

1100' FNL & 1650' FWL, Section 23, T-26-N, R-8-W

San Juan County, NM

Lease Number: SF-078431

API #30-045-05768

Plug & Abandonment Report

Notified BLM on 6/17/08

Plugging Summary:

06/17/08 MOL and RU. Open well, no pressure. Change out valves from 1" to 2". Load tubing with 15 bbls, casing started flowing water. Strip off 7.625" tubing head. NU BOP and companion flange, test. TOH with 67 joints 1" line pipe. Drilling mud on 1" tubing started at about 175'. Tubing parted at 1492'. Shut in well. SDFD.

06/18/08 Open well, no pressure. TIH with 5.5" gauge ring and tag fish at 1450'. POH. Recount 1" tubing. LD 65.5 joints, 1448'. PU overshot and latch on to 1" tubing. LD overshot and 10' piece. LD 36 joints 1" line. Tubing plugged, pulled wet. LD 1 mud anchor. RIH with 5.5" gauge ring to 2100'. Tight spot at 1570'. TIH with 5.5" DHS CR and set at 2090'. Sting out of CR. Load casing with 60 bbls of water and circulate well clean. Attempt to pressure test casing, establish rate 1 bpm at 650 PSI.

Plug #1 with CR at 2090', spot 40 sxs Class G cement (46 cf) inside casing from 2090' up to 1746' to isolate the Pictured Cliffs interval and cover the Fruitland top.

TOH with tubing. WOC overnight. SDFD.

06/19/08 Open well, no pressure. TIH with tubing and tag TOC at 1777'. Load casing with water. Attempt to pressure test casing, establish rate 1 bpm at 650 PSI. TOH and LD tubing. Perforate 3 holes at 1569'. TIH with 5.5" DHS CR and set at 1520'. Sting out of CR. Attempt to pressure test casing, establish rate 1 bpm at 650 PSI. Sting into CR. Establish rate into squeeze holes 1 bpm at 900 PSI. **Plug #2** with CR at 1520', mix and pump 110 sxs Class G cement (127 cf) with 3% CaCl₂, squeeze 66 sxs outside casing and leave 44 sxs inside casing from above CR up to 1197' to cover the Kirtland and Ojo Alamo tops.

TOH and LD all tubing. Shut in well. WOC. Attempt to pressure test casing to 800 PSI, bled down to 0 PSI in 3 minutes. TOH with tubing. RIH and tag cement at 1115'. Perforate 3 holes at 146'. Establish rate into squeeze holes 1-1/2 bpm at 200 PSI. Circulate well clean.

Plug #3 mix and pump 63 sxs Class G cement (73 cf) down the 5.5" casing from 146' to surface, circulate good cement out the bradenhead.

Dig out wellhead. Shut in well. SDFD.

06/20/08 Open well. ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement at the surface in both the 5.5" casing and in the annulus.

Mix 20 sxs Class G cement and install P&A marker.

RD and MOL.

Jimmy Morris, MSCI representative, was on location.

Ray Espinoza, BLM representative, was on location.