

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 26 2008

5. Lease Serial No.

NMSF-078101

6. If Indian, Allottee or Tribe Name  
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

790' FNL & 1040' FEL Sec 1A-T27N-R13W

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SHIPP GAS COM #1E

9. API Well No.

30-045-25246

10. Field and Pool, or Exploratory Area

W. KUTZ PICTURED CLIFFS/  
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other RBP & DHC

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed the BP & DHC this well per the attached morning report. 5/24/08

The DHC (DHC-2832AZ) was re-delivered to Enterprise @ 9:45 a.m., 05/28/2008. IFR of 1 MCFPD.

Enterprise mtr #94805.

RCVD JUL 2 '08  
OIL CONS. DIV.

DIST. 3

agt-2832

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Dolena Johnson

Date 06/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUL 01 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Shipp Gas Com #1E - RBP+DHC PC/FC MR

5/24/08 MIRU flwback tk & FL. Bd well. MIRU Hurricane Rig #14. PT tbg to 500 psig for 5". Tstd OK. Rlstd press. Un-hung rods. Could not BO RHBO tl. Unseated pmp. TOH w/1-1/4" x 16' PR w/8' lnr, 4 - 3/4" rod subs, 49 - 3/4" rods, 3 - 1-1/4" sbs, 1" x 1' LS, spiral rod guide, RHBO tl, 2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp (XTO #1148) & 1" x 1' stnr nip. BD & insp pmp on loc. Chkd OK. TOH w/41 jts 2-3/8" tbg, SN & 2-3/8" x 20' OEMA w/1/4" weep hole & pin. TIH w/3-7/8" bit, XO & 41 jts tbg. PU & TIH w/2 jts tbg. Tgd @ 1,374' (16' of fill). RU pwr swivel. MIRU weatherford AFU. Estb circ w/AFU. CO fill fr/1,374' - 1,390' (CBP). DO CBP @ 1,390'. Circ 15". PU & TIH w/20 jts tbg. Tgd @ 1,990' (127' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/1,990' - 2,005'. Circ 15". Used 20 bbls 2% KCl wtr w/AFU. RD pwr swivel. TOH w/20 jts tbg. SWI. SDFN.

5/28/08 TOH w/42 jts 2-3/8" tbg, XO & 3-7/8" bit. TIH w/2-3/8" x 20' OEMA w/1/4" weep hole & pin, 5 jts 2-3/8" 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian, 40 jts 2-3/8" tbg, 2 - 2-3/8" tbg subs (10' & 4') & 1 jt 2-3/8" tbg. PT tbg to 1,530 psig for 5" w/6 BFW. Tstd OK. Rlstd press. RU swb tls. BFL surf. FFL 1,450' FS. Lt brn fld smpl w/tr form fns. RD swb tls. Retr SV. PU & TIH w/5 jts tbg. EOT @ 1,704' w/no tg. TOH & LD w/5 jts tbg. Ld tbg w/donut & 2-3/8" sael assy as follows: SN @ 1,523'. EOT @ 1,544'. FC perfs fr/1,291' - 1,347'. PC perfs fr/1,413' - 1,495'. Fill @ 2,005'. PBTD @ 2,117'.

ND BOP. NU WH. SWI. SDFN.

5/29/08 PU & loaded w/2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp (XTO #1289) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x 1' LS, 3 - 1-1/4" sbs, 11 - 3/4" Norris gr "D" rods, 46 - 3/4" rods & 1-1/4" x 16' PR w/8' lnr. Seated pmp. PT tbg to 530 psig for 5" w/5 BFW. Tstd OK. Rlstd press. LS pmp w/rig to 510 psig. GPA. Rlstd press. HWO. RDMO Hurricane Rig #14. RWTP @ 9:45 a.m. 5/28/08.