

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,  
Other

2. Name of Operator

**XTO Energy Inc.**

3. Address

**382 CR 3100 AZTEC, NM 87410**

3a. Phone No (include area code)

**505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1580' FNL & 925' FEL**

At top prod interval reported below

At total depth

14. Date Spudded

**3/31/06**

15. Date T D Reached

**4/25/06**

16. Date Completed

☐ D & A

☒ Ready to Prod

**10/24/06**

18. Total Depth MD  
TVD

**8850'**

19. Plug Back T D MD  
TVD

**8802'**

20. Depth Bridge Plug Set MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**CBL/GR/CCL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		807'		600		0	0
7-7/8"	5-1/2"	17#		8844'	3493'	1605			0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7804'	10/24/06						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) <b>ALKALI GULCH</b>	8704'	8712'	9/15/06	0.44"	16	
B) <b>L. BARKER CREEK</b>	8460'	8576'	9/21/06	0.44"	76	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8704' - 8712'	9/18 A. w/546 gals 15% NEFE HCl acid.
8460' - 8576'	9/21 A. w/750 gals 15% NEFE acid. 9/25 A. w/9,500 gals SWIC II 20% HCl acid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/24/06	3	→	0	81	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"	1540	1520	→	0	648	0		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

see instructions and spaces for additional data on page 2)

5. Lease Serial No.

**14-20-604-62**

6. If Indian, Allottee or Tribe Name

**UTE MIN UTE**

7. Unit or CA Agreement Name and No

**COC-68775**

8. Lease Name and Well No

**UTE INDIANS A #39**

9. API Well No.

**30-045-33284**

10. Field and Pool, or Exploratory

**BARKER DOME PARADOX**

11. Sec., T., R., M., or Block and Survey or Area

**SEC 27H-T32N-R14W**

12. County or Parish

**SAN JUAN**

13. State

**NM**

17. Elevations (DF, RKB, RT, GL)\*

**6086' GL**

RCVD JUL 2 '08  
OIL CONS. DIV.  
DIST. 3

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

CUTLER GROUP 5219  
HERMOSA GROUP 6720  
PARADOX FMIN 7674

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				GALLUP SS	1582
				GREENHORN LS	2296
				GRANEROS SHALE	2345
				DAKOTA SS	2395
				BURRO CANYON SS	2708
				MORRISON FMIN	2756
				BLUFF SS	3235
				SUMMERVILLE FMIN	3505
				TODILTO LS	3655
				ENTRADA SS	3662
				CARMEL FMIN	3784
				WINGATE SS	3818
				CHINLE FMIN	4159
				SHINARUMP CONGL	4853
				MOENKOPI FMIN	4969

32 Additional remarks (include plugging procedure)

ISMAY MEMBER 7853 ALKALI GULCH 8601  
DESERT CREEK 8063  
AKAH 8182  
BARKER CREEK 8367

3 Indicate which items have been attached by placing a check in the appropriate boxes

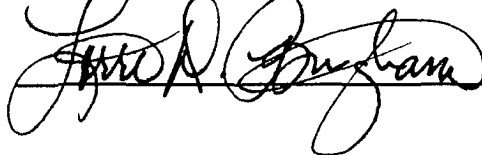
- ☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature



Date 6/10/08

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction