UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

	5. Lease Serial No.
DRY NOTICES AND REPORTS ON WELLS	NMNM57580

SUN Do not use this form for proposals to drill or to re-enter an

Scrial No.

abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allouce of Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Gas Well Other		7. If Unit or CA/Agreement, Name and/or No. NMNM76333 8. Well Name and No. IRISH COM 90S	
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.325.1821	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL WILDCAT FRUITLAND SAND PC	
4. Location of Well (Footage, Sec., T., R., M., or Surve	ey Description)	11. County or Parish, and State	
Sec 11 T26N R13W SWSE 1200FSL 1600F	FEL	SAN JUAN COUNTY, NM	
12. CHECK APPROPRIATE B	OX(ES) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA	

	TYPE OF ACTION			
TYPE OF SUBMISSION				
Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon	□ Water Shut-Off □ Well Integrity ☑ Other Drilling Operation
	Convert to Injection	Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drill to TD @ 1400' on 6/19/08. Run 5-1/2" 15.5# J-55 csg in 7" hole. Land @ 1392', float collar @ 1352'. Cement w/80 sx Type 5 cement 2% Lodense w/2# PhenoSeal & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (231 cu ft total slurry). Circulate 7 bbls cement. Rig released 6/20/08. Pressure test will be reported on completion sundry.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD JUL 2'08 OIL CONS. DIV.

DIST. 3

14. I hereby certify that	t the foregoing is true and correct. Electronic Submission #61181 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by ST	PRATIC	N, sent to the Farmington	
Name (Printed/Type	d) JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	07/01/2008	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACCEPTED			STEPHEN MASON PETROLEUM ENGINEER	Date 07/02/2 0
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Offic	e Farmington	
Title 18 U.S.C. Section 1	001 and Title 43 U.S.C. Section 1212, make it a crime for any po	erson kn	owingly and willfully to make to any departn	nent or agency of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **