

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS JUN 16 2008

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100

3b. Phone No. (include area code)
505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
793' FNL x 885' FWL Sec. 13 (D) -T32N-R14W

5 Lease Serial No
70103406PT
6 If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE
7 If Unit or CA/Agreement, Name and/or No.
N/A
8 Well Name and No.
UTE INDIANS B #1
9 API Well No
30-045-33760
10 Field and Pool, or Exploratory Area
UTE DOME PARADOX
11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other CMT SOZ &
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon PT PROD CSG
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed the cement squeeze & PT of the prod csg for this well per the attached MR.

RCVD JUL 2 '08
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD
By: DNL 6/24/08
San Juan Resource Area
Bureau of Land Management

RECEIVED

JUN 18 2008

Bureau of Land Management
Durango, Colorado

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Dolena Johnson

Date 06/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD ?

UTE INDAINS B #1 - Cmt Sqz PT Csg

5/24/08 Contd rpt for AFE 301910 to D&C. MIRU Drake Rig #28. MI & set 1 - 300 bbl flwback tk. MI & set 2 - 400 bbl frac tks. Load csg w/5 bbls 2% KCl wtr w/2.0 gpt M-844. MIRU H&M Precision pmp trk. PT csg to 1,500 psig for 30" w/chart. Tstd OK. Rlstd press. RDMO H&M Precision pmp trk. MIRU BWWC WLU. Ran GR/CBL/CCL log fr (9,570' WLM PBTD) - surf w/1,000 psig on csg. Correlated depths w/Schlumberger TLD/CN log dated 8/14/07. Marker jts @ 2,232' WLM (21') & 7,610' WLM (21'). Cmt top @ 2,800'. Terry Hill w/McGuire Industries on loc. SWI. SDFWE.

5/28/08 SICP 0 psig. TIH w/4-3/4" bit, bit sub, 1 jt 2-7/8" tbg, F nip & 305 jts 2-7/8" tbg. Tgd 50' cmt @ 9,571'. RU pwr swivel. Estb circ w/FW. Bit plgd. wkcd 45" & cleared bit. Unable to DO cmt due to drag on tbg strg. Rotation is possible only with tbg in motion up or dwn (1,500 ft-lb torque on pwr swivel). PBTD 9,571'. Circ cln for 30". RD pwr swivel. TOH w/80 jts tbg. SWI. Rptd to and recd verbal approval from Henry Villanueva w/NMOCD & Dan Rabinowitz w/CO BLM on 5/27/08 for cmt sqz @ 1:00 p.m. on 5/28/08. Robert Mazzard w/McGuire Industries on loc. SDFN.

5/29/08 SITP 0 psig. SICP 0 psig. SIBH 0 psig. Fin TOH w/225 jts 2-7/8" tbg, F nip, 1jt 2-7/8" tbg, bit sub & 4-3/4" bit. RU BWWC WLU. RIH w/10K 5-1/2" CBP & set @ 2,900'. POH w/WL. TIH w/90 jts 2-7/8" tbg, EOT @ 2,836'. Circ cln w/45 BFW. PT CBP & csg to 1,500 psig for 15". Tstd OK. Rlstd press. TOH w/90 jts 2-7/8" tbg. RIH w/3-1/8" csg gun loaded w/Owen HSC-3125-316 chrsg (10 gm, 0.34" EHD, 21.42" pene). Perfd 2 sqz holes 180 deg phasing @ 2,770'. POH w/csg gun. RDMO BWWC WLU. Att EIR @ 2,300 psig w/2 BFW. MIRU Haliburton cmt equip. NU pmp trk to csg. BD sqz perfs w/1 BFW @ .5 BPM & 3,400 psig. EIR 3.5 BPM @ 1,400 psig w/19 BFW. TIH w/CICR & 85 jts tbg. Ppd thru CICR w/14 BFW. Set CICR @ 2,687'. PT CICR to 1,000 psig for 15". Tstd OK. Rlstd press. EIR 2.5 BPM @ 1,395 psig w/40 BFW. Sqzcd fr/2,770' - surf w/575 sxs Haliburton Light Premium Cmt w/3 #/sx Gilsonite (mixed @ 12.4 ppg & 1.86 cuft/sx) lead & 100 sxs of Premium Cmt Class G w/3 #/sx Gilsonite (mixed @ 15.6 ppg, 1.18 cuft/sx) tail. Ppd 190 bbls lead slurry & 21 bbls tail slurry dwn 2-7/8" tbg @ 3 BPM & 1,045 psig. Flshd dwn 2-7/8" tbg w/15 BFW. Circd 40 bbls cmt to pit. Stung out fr/CICR. TOH w/85 jts 2-7/8" tbg & stinger. RDMO Haliburton cmt equip. SWI. SDFN. Robert Mazzard w/McGuire Industries on loc. SDFN.

5/30/08 WO cmt. SDFN.

5/31/08 SITP 0 psig. SICP 0 psig. SIBH 0 psig. TIH w/4-3/4" bit, strg mill, bit sub & 90 jts 2-7/8" tbg. Tgd @ 2,655' (32' of cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/2,655' - 2,687' (CICR). DO CICR @ 2,687'. DO cmt fr/2,690' - 2,800'. Circ cln 1 hr w/EOT @ 2,836'. MIRU H&M Precision PT trk. PT csg to 1,000 psig fr/2,836' - surf (2 sqz holes @ 2,770') for 30" w/chart. Tstd OK. Rlstd press. RDMO H&M Precision PT trk. RD pwr swivel. TIH w/3 jts 2-7/8" tbg. Tgd CBP @ 2,900'. RU pwr swivel. Estb circ w/FW. DO CBP @ 2,900'. Circ cln 30". RD pwr swivel. TIH w/211 jts 2-7/8" tbg to PBTD @ 9,571". Circ well cln w/230 bbls 2% KCl wtr w/2.0 gpt M-844. TOH w/40 jts 2-7/8" tbg w/EOT @ 8,316'. SWI. SDFN.