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JUN 24 2008

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. Navajo I=149-IND-8464																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME, WELL NO. Bunny ET AL 2F																									
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP						9. API WELL NO. 30-045-34320-0051																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Basin Dakota																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L, (NWSW), 1850' FSL & 770' FWL At bottom _____ At top prod. interval reported below Same as above At total depth Same as above						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T27N, R09W, NMPM RCVD JUN 27 '08 OIL CONS. DIV. DIST. 3																									
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH San Juan		13. STATE New Mexico																									
15. DATE SPUDDED 2/6/08		16. DATE T.D. REACHED 3/25/08		17. DATE COMPL. (Ready to prod.) 6/20/08		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6038' KB 6053'																									
19. ELEV. CASINGHEAD 6627'		20. TOTAL DEPTH, MD & TVD 6627'		21. PLUG, BACK T.D., MD & TVD 6620'		22. IF MULTIPLE COMPL., HOW MANY* 2																									
23. INTERVALS DRILLED BY X		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6449' - 6602'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL																									
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)																													
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE/GRADE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>TOP OF CEMENT, CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>9-5/8", H-40</td> <td>32.3#</td> <td>229'</td> <td>12-1/4"</td> <td>surface; 76 sx (122 cf)</td> <td>4 bbls</td> </tr> <tr> <td>7", J-55</td> <td>20#</td> <td>3961'</td> <td>8 3/4"</td> <td>Surface; 630 sx (1243 cf)</td> <td>100 bbls</td> </tr> <tr> <td>4-1/2", L-80</td> <td>11.6#</td> <td>6626'</td> <td>6 1/4"</td> <td>TOC1500'; 305 sx (615 cf)</td> <td></td> </tr> </table>		CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9-5/8", H-40	32.3#	229'	12-1/4"	surface; 76 sx (122 cf)	4 bbls	7", J-55	20#	3961'	8 3/4"	Surface; 630 sx (1243 cf)	100 bbls	4-1/2", L-80	11.6#	6626'	6 1/4"	TOC1500'; 305 sx (615 cf)		29. LINER RECORD					
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 6449' - 6602' 10 bbls 15% HCL Frac w/205,240 gals 85Q slick/foam w/25,000# 20/40 Arizona Sand N2 = 5,009,900 SCF		33. PRODUCTION DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI																													
DATE OF TEST 6/20/08		HOURS TESTED 1		CHOKER SIZE 1/2"		PROD'N FOR TEST PERIOD 0.08 boph																									
FLOW. TUBING PRESS. SI -1191#		CASING PRESSURE SI -1196#		CALCULATED 24-HOUR RATE 2 bopd		OIL-BBL 2567 mcf																									
GAS-MCF 107 mcfh		WATER-BBL .21 bwph		GAS-OIL RATIO 2567 mcf		OIL GRAVITY-API (CORR) 5 bwpd																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.																															
35. LIST OF ATTACHMENTS This is a Basin Dakota stand-alone.																															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																															

SIGNED Charles Rogers TITLE **Regulatory Technician** DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
6/23/08

JUN 25 2008

FARMINGTON FIELD OFFICE
BY T. Savers

API # 30-045-34320		Bunny ET AL 2F			
Ojo Alamo	1173'	1306'	White, cr-gr ss.	Ojo Alamo	1173'
Kirtland	1306'	1827'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1306'
Fruitland	1827'	2114'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1827'
Pictured Cliffs	2114'	2272'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2114'
Lewis	2272'	2583'	Shale w/siltstone stringers	Lewis	2272'
Huerfanito Bentonite	2583'	2989'	White, waxy chalky bentonite	Huerfanito Bent.	2583'
Chacra	2989'	3601'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	2989'
Mesa Verde	3601'	3736'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3601'
Menefee	3736'	4363'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3736'
Point Lookout	4363'	4720'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4363'
Mancos	4720'	5535'	Dark gry carb sh.	Mancos	4720'
Gallup	5535'	6343'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5535'
Greenhorn	6343'	6399'	Highly calc gry sh w/thin lmst.	Greenhorn	6343'
Graneros	6399'	6447'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6399'
Dakota	6447'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6447'