

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			5 Lease Serial No 142060462		
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr, Other			6 If Indian, Allottee or Tribe Name UTE MIN UTE		
2 Name of Operator XTO Energy Inc.			7 Unit or CA Agreement Name and No		
3 Address 382 CR 3100 Aztec, NM 87410			8 Lease Name and Well No UTE INDIANS A #43		
3a Phone No (include area code) 505-333-3100			9 API Well No 30-045-34326		
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1170' FNL & 1350' FWL At top prod interval reported below At total depth			10 Field and Pool, or Exploratory UTE DOME PARADOX		
			11 Sec, T., R., M., or Block and Survey or Area SEC 1C-T31N-R14W		
			12 County or Parish SAN JUAN		
			13 State NM		
14 Date Spudded 10/20/07		15 Date T D Reached 11/29/07		16 Date Completed ☐ D & A ☒ Ready to Prod 5/22/08	
17 Elevations (DF, RKB, RT, GL)* 6065'					
18 Total Depth MD TVD 8360'		19 Plug Back T D MD TVD 8304'		20 Depth Bridge Plug Set MD TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL/GR/TLD/CN				22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	54.5#		85'		140		0	
12-1/4"	9-5/8"	36#		842'		475		0	
8-3/4"	5-1/2"	17#		8350'		1485		0	
									RCVD JUN 3 '08
									OIL CONS. DIV.
									DIST. 3

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7945'	5/21/08						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BARKER CREEK	8000'	8186'	5/4/08	0.36"	90	
B) AKAH	7910'	7977'	5/6/08	0.36"	34	
C) DESERT CREEK	7690'	7770'	5/9/08	0.36"	48	
D) ISMAY	7469'	7546'	5/12/08	0.36"	38	CON'T ON BACK

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8000' - 8186'	5/5/08 A. w/12,070 gals 20% SWIC II acid.
7910' - 7977'	5/7/08 A. w/4,555 gals 20% SWIC II acid.
7690' - 7770'	5/9/08 A. w/6,101 gals 20% SWIC II acid.
7469' - 7546'	5/13/08 A. w/7,058 gals 20% SWIC II acid.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	5/22/08	3	→	0	153	52			FLOWING
Choke Size	Ibg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	180	1000	→	0	1224	416		SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Ibg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

HERMOSA GROUP 6687
PARADOX FMIN 7308
ISMAY MEMBER 7468

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Con't				GALLUP SS	1387
HONAKER TRL	7356'	7432'	5/17 (0.36" DIAM, TTL 48 HOLES)	GREENNHORN LS	2026
		5/19	A. w/7,058 gals 20% SWIC II acid.	GRANEROS SHALE	2083
				DAKOTA SS	2148
				BURRO CANYON SS	2269
				MORRISON FMIN	2369
				BLUFF SS	3013
				SUMMERVILLE FMIN	3231
				TODILTO LS	3315
				ENNRADA SS	3325
				CARMEL FMIN	3455
				CHINLE FMIN	3678
				SHINARUMP CONGL	4225
				MOENKOPI FMIN	4605
				CUTLER GROUP	4858

32 Additional remarks (include plugging procedure):

DESERT CREEK 7667
AKAH 7797
BARKER CREEK 7993
ALKALI GULCH 8219

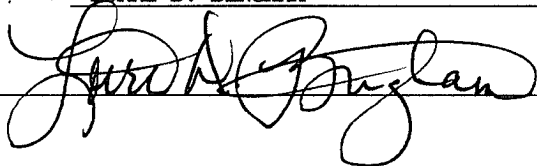
33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 5/23/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction