

RECEIVED

JUN 26 2008

Form 3160-4  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTBureau of Land Management  
Farmington Field OfficeFORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No <b>NMNM - 33046</b>					
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____				6. If Indian, Allottee or Tribe Name					
2. Name of Operator <b>COLEMAN OIL &amp; GAS, INC.</b>				7. Unit or CA Agreement Name and No <b>Report to lease</b>					
3. Address <b>P.O. DRAWER 3337, FARMINGTON NM 87401</b>				3a. Phone No (include area code) <b>505-327-0356</b>		8. Lease Name and Well No <b>Federal Coal 34 #43</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>2075' FSL 660' FEL NMPM, LATITUDE 36.530198°N, LONGITUDE 108.199756°W</b>  At top prod interval reported below  At total depth				9. AFI Well No <b>30-045-34332 - 0051</b>					
14. Date Spudded <b>05/06/2008</b>				15. Date T.D. Reached <b>05/09/2008</b>		10. Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>			
16. Date Completed <b>06/24/2008</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				11. Sec, T., R., M., on Block and Survey or Area <b>LSEC 34 T27N R13W</b>					
17. Elevations (DF, RKB, RT, GL)* <b>6089' GL</b>				12. County or Parish <b>SAN JUAN</b>		13. State <b>NM</b>			
18. Total Depth MD <b>1465'</b> TVD		19. Plug Back T.D. MD <b>1413'</b> TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7.0 J-55	20	0	160'	155.90' ✓	75 Type 5	16	SURFACE	
6 1/4"	4.5" J-55	10.50	0	1465'	1458.23' ✓	90 Sks Lite	42		
						50 Sks Reg	11	SURFACE	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	1358'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) <b>FRUITLAND COAL</b>		<b>1198'</b>	<b>1322'</b>	<b>1202' - 1204', 1216 - 1219'</b>		<b>.38</b>	<b>15</b>		
B)				<b>1246' - 1250'</b>		<b>.38</b>	<b>12</b>		
C)				<b>1292' - 1295', 1317-1320</b>		<b>.38</b>	<b>24</b>		
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
<b>1292' - 1320'</b>			<b>First Stage: 500 gallons 7 1/2% FE ACID, 5,969 Gal 20# PAD. 28,000# 20/40 Brady with 13,872 gallon</b>						
<b>1202' - 1250'</b>			<b>Second Stage: 500 gallons 7 1/2% FE ACID, 8,309 Gal 20# PAD. 47,000# 20/40 Brady with 19,387 gallon</b>						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
<b>06/24/2008</b>	<b>06/25/2008</b>	<b>24</b>	<b>→</b>	<b>0</b>	<b>6</b>	<b>80</b>			<b>ROD PUMP</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>1/8"</b>	<b>SI 30</b>	<b>5</b>	<b>→</b>	<b>0</b>	<b>6</b>	<b>80</b>		<b>PRODUCING WATER, VENTING GAS.</b>	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

JUL 01 2008

FARMINGTON FIELD OFFICE  
BY T. Salas

RCVD JUL 2 '08

OIL CONS. DIV.

DIST. 3

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**VENTED, WAITING ON PIPELINE TIE-IN.**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>KIRTLAND</b>	<b>124'</b>	<b>812'</b>			
<b>FRUITLAND</b>	<b>812'</b>	<b>1327'</b>			
<b>PICTURED CLIFFS</b>	<b>1327'</b>	<b>TD.</b>			

32. Additional remarks (include plugging procedure):

**Pressure tested 4 1/2" casing to 3000 psig prior to perforating. Well was put on production with rod pump and started dewatering coal on June 24, 2008.**

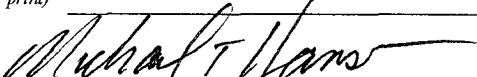
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **MICHAEL T. HANSON**Title **OPERATION ENGINEER**

Signature

Date **06/25/2008**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.