

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 30 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit P (SESE), 605' FSL & 830' FEL, Section 19, T32N, R6W, NMPM

5. Lease Number
SF-081155

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number

Allison Unit 40N
9. API Well No.

30-045-34460

10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD JUL 2 '08
OIL CONS. DIV.

DIST 3

13. Describe Proposed or Completed Operations

06/09/08 MIRU HP 281. PT csg to 600psi for 30mins-good. RIH w/8 3/4" bit, tagged cement @ 190'. D/O cement & ahead to 3553' (Intermediate TD reached on 6/13/08). Circ hole. RIH w/87 jts 7" 20# J-55 casing set @ 3539'. RU to cmnt. 6/14/08 Pumped pre-flush Of 10 bbls gelled water/2 bbls FW. 1st Stage- **Lead-** pumped 118 sx(251cf-45bbls) Premium Lite FM Cement w/3% CaCl, .25#/sx Cello-Flake, 5 #/sx LCM-1, 8% Bentonite, & .4% Sodium Metacillate. **Tail-** pumped 84 sx(156cf-21bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, & .2% FL-52A. Dropped plug & displaced w/141 bbls FW. Bumped plug @ 955#. Opened tool w/2500#. Circ 23 bbls cmnt to pit. WOC. Circ between stages. 6/14/08 2nd Stage- pumped pre-flush of 10 bbls gell water/2 bbls FW. **Lead-** Pumped 402 sx(856cf-152bbls) Premium Lite FM Cement 3% CaCl, .25#/sx Cello-Flake, 5 #/sx LCM-1, 8% Bentonite, .4% Sodium Metacillate, & .4% FL-52. Dropped plug & displaced w/102 bbls. Plug down. Closed tool w/2100#. Bumped plug @ 2780#. Circ 55 Bbls cmnt to pit. RD cementers.

6/14/08 RIH w/6 1/4" bit. PT casing to 7" 1800# 30/min - good test. D/O cement & ahead to 8052' (TD) TD reached on 6/16/08. Circ hole. RIH w/194 jts 11.6# L-80 casing set @ 8047'. RU to cement. 6/18/08 pumped pre-flush of 10 bbls gelled spacer/2 bbls FW. **Lead-** pumped 339 sx(671cf-119bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Dropped plug & displaced w/125 bbls FW. ND BOP. RR @ 13:00 hrs 6/18/08.

ACCEPTED FOR RECORD

PT will be conducted by completion rig & reported on next report w/TOC.

JUL 01 2008

14. I hereby certify that the foregoing is true and correct.

FARMINGTON FIELD OFFICE

Signed Tracey N. Monroe

Tracey N. Monroe

Title Regulatory

BY dyf

Technician

Date 06/30/08

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD dyf