

**RECEIVED**  
SUBMIT IN DUPLICATE\*  
JUN 25 2008  
(See other instructions on reverse side)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**  
*Bureau of Land Management  
Farmington Field Office*

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

**USA - SF - 078461**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

**BURLINGTON RESOURCES OIL & GAS COMPANY, LP**

3. ADDRESS AND TELEPHONE NO.

**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements )\*

At surface **Unit C (NENW)1038' FNL & 1760' FWL**

At top prod. interval reported below **Same As Above**

At total depth **Same As Above**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

**Filan 5M**

9. API WELL NO.

**30-045-34474 - 0001**

10. FIELD AND POOL, OR WILDCAT

**Basin Dakota/Blanco Mesaverde**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 5, T27N, R08W, NMPM  
RCVD JUN 27 '08  
OIL CONS. DIV.  
DIST. 3**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**New Mexico**

15. DATE SPUDDED **3/4/08** 16. DATE T.D. REACHED **4/17/08** 17. DATE COMPL. (Ready to prod.) **6/12/08**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
**GL 6073' KB 6089'**

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6811'** 21. PLUG BACK T.D., MD & TVD **6785'** 22. IF MULTIPLE COMPL., HOW MANY\* **2**

23. INTERVALS DRILLED BY ROTARY TOOLS **yes** CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Basin Dakota 6638' - 6788'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**GR/CCL/CBL**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well )

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	230'	12 1/4"	surface; 76 sx (122 cf)	5 bbls
7", J-55	20#	4097'	8 3/4"	surface; 660 sx (1334 cf)	80 bbls
4 1/2", J-55	10.5#	6809'	6 1/4"	TOC 2540'; 208 sx (412 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6741'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

**.34" @ 2 SPF  
6714' - 6788' = 32  
.34" @ 1 SPF  
6638' - 6684' = 10 holes  
Total 42 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**6638' - 6788' A/10 bbls 15% HCL. Frac w/109,725 gals 60Q N2  
foam/slickwater, w/48,712# 20/40 TLC Sand**

33. PRODUCTION  
DATE FIRST PRODUCTION **SI W/O Facilities** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
**Flowing**

WELL STATUS (Producing or shut-in)  
**SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
<b>6/11/08</b>	<b>1</b>	<b>1/2"</b>	<b>0 boph</b>	<b>37 mcfh</b>	<b>.08 bwph</b>		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
<b>SI-613#</b>	<b>SI-531#</b>	<b>0 bopd</b>	<b>893 mcfh</b>	<b>2 bwph</b>			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc )

**To be sold. W/O facilities to be set before first production.**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**This is a MV/DK well being DHC per order #2773AZ**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles R. Ryan TITLE **Regulatory Technician**

DATE **6/23/08**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

ACCEPTED FOR RECORD  
JUN 26 2008  
FARMINGTON FIELD OFFICE  
BY T. Salazar

API # 30-045-34474		Folan 5M		13570	
Ojo Alamo	1357'	1459'	White, cr-gr ss.	Ojo Alamo	1357'
Kirtland	1459'	2004'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1459'
Fruitland	2004'	2285'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2004'
Pictured Cliffs	2285'	2433'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2285'
Lewis	2433'	2803'	Shale w/siltstone stringers	Lewis	2433'
Huerfanito Bentonite	2803'	3230'	White, waxy chalky bentonite	Huerfanito Bent.	2803'
Chacra	3230'	3856'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3230'
Mesa Verde	3856'	3956'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3856'
Menefee	3956'	4612'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3956'
Point Lookout	4612'	4917'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4612'
Mancos	4917'	5713'	Dark gry carb sh.	Mancos	4917'
Gallup	5713'	6477'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5713'
Greenhorn	6477'	6533'	Highly calc gry sh w/thin lmst.	Greenhorn	6477'
Graneros	6533'	6603'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6533'
Dakota	6603'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6603'

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30-045-34474 - 0002

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Basin Dakota/Blanco Mesaverde

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RCVD JUN 27 '08

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San Juan

13. STATE  
New Mexico

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
GL 6073' KB 6089'

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

yes

25. WAS DIRECTIONAL SURVEY MADE  
No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

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20. TOTAL DEPTH, MD & TVD  
6811'

21. PLUG, BACK T.D., MD & TVD  
6785'

22. IF MULTIPLE COMPL., HOW MANY\*  
2

23. INTERVALS DRILLED BY

ROTARY TOOLS  
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 4188' - 4714'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	230'	12 1/4"	surface; 76 sx (122 cf)	5 bbls
7", J-55	20#	4097'	8 3/4"	surface; 660 sx (1334 cf)	80 bbls
4 1/2", J-55	10.5#	6809'	6 1/4"	TOC 2540'; 208 sx (412 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6741'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)



.34" @ 1 SPF  
4188' - 4714' = 22 holes

Total holes = 22

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4188' - 4714'  
Frac w/85,050 gals 60Q N2 foam/slickwater,  
w/100,000# 20/40 Brady Sand  
N2 = 816.3 SCF

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
6/5/08	1	1/2"		.25 boph	80 mcfh	1.25 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)		
SI-613#	SI-531#		6 bopd	1924 mcfd	30 bwph			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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ACCEPTED FOR RECORD

JUN 26 2008

FARMINGTON FIELD OFFICE  
BY T. Salyers

12-20-2012

h  
2

API # 30-045-34474		Filan 5M			
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Kirtland	1459'	2004'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1459'
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Dakota	6603'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6603'