

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

AMENDED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit F (SENW) 2625' FNL & 1413' FWL**
At top prod. interval reported below **Same As Above**
At total depth **Same As Above**

5 LEASE DESIGNATION AND SERIAL NO
USA - SF - 078461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Filan 5N

9. API WELL NO.
30-045-34479 - 0002

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco Mesaverde

11. SEC., T, R., M., OR BLOCK AND SURVEY OR AREA
Sec. 5, T27N, R08W, NMPM

14. PERMIT NO DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
02/21/08

16. DATE T.D. REACHED
04/10/08

17. DATE COMPL. (Ready to prod.)
06/03/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6419 KB 6435'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7127'

21. PLUG, BACK T.D., MD & TVD
7140'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4493' - 5002'

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED
No

| CASING RECORD (Report all strings set in well) | | | | | | |
|--|-----------------|----------------|-----------|---------------------------------|---------------|--|
| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED | |
| 9 5/8", H-40 | 32.3# | 230' | 12 1/4" | surface; 120 sx (192 cf) | 3 bbls | |
| 7", J-55 | 20#/23# | 4422' | 8 3/4" | surface; 709 sx (1432 cf) | 100bbls | |
| 4 1/2", J-55 | 10.5/11.6# | 7169 | 6 1/4" | 210 sx (416cf) TOC 3550' | 0 | |

| LINER RECORD | | | | TUBING RECORD | | | |
|--------------|----------|-------------|---------------|---------------|--------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2-3/8", 4.7# | 7035' | |

31. PERFORATION RECORD (Interval, size and number)
.34" @ 1 SPF
4493' - 5002' = 33 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
4493' - 5002'
acidize w/2% KLC water, 148,680 gals 60Q N2
Slickwater/Foam, w/131,368# 20/40 Brady Sand
N2 = 1388.1 SCF

33. PRODUCTION

DATE FIRST PRODUCTION
SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST
5/27/08

HOURS TESTED
1

CHOKE SIZE
1/2"

PROD'N FOR TEST PERIOD
8 bopd

OIL-BBL
.33

GAS-MCF
60 mcfh

WATER-BBL
.75 bwph

GAS-OIL RATIO

FLOW. TUBING PRESS
SI-584#

CASING PRESSURE
SI-623#

CALCULATED 24-HOUR RATE
1437 mcfh

OIL-BBL
8 bopd

GAS-MCF
1437 mcfh

WATER-BBL
18 bwph

OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MVDK well being DHC per order #2774AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Technician** DATE **6/30/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD [Signature]

ACCEPTED FOR RECORD

JUN 30 2008

FARMINGTON FIELD OFFICE
BY [Signature]

| API 30-045-34479 | | Filan 5N | | | |
|----------------------|-------|----------|--|------------------|-------|
| Ojo Alamo | 1684' | 1820' | White, cr-gr ss. | Ojo Alamo | 1684' |
| Kirtland | 1820' | 2437' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 1820' |
| Fruitland | 2437' | 2573' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland | 2437' |
| Pictured Cliffs | 2573' | 2704' | Bn-Gry, fine grn, tight ss. | Pic.Cliffs | 2573' |
| Lewis | 2704' | 3142' | Shale w/siltstone stringers | Lewis | 2704' |
| Huerfanito Bentonite | 3142' | 3556' | White, waxy chalky bentonite | Huerfanito Bent. | 3142' |
| Chacra | 3556' | 4007' | Gry fn grn silty, glauconitic sd stone w/drk gry shale | Chacra | 3556' |
| Mesa Verde | 4007' | 4277' | Light gry, med-fine gr ss, carb sh & coal | Mesa Verde | 4007' |
| Menefee | 4277' | 4936' | Med-dark gry, fine gr ss, carb sh & coal | Menefee | 4277' |
| Point Lookout | 4936' | 5208' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation | Point Lookout | 4936' |
| Mancos | 5208' | 6040' | Dark gry carb sh. | Mancos | 5208' |
| Gallup | 6040' | 6815' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh | Gallup | 6040' |
| Greenhorn | 6815' | 6872' | Highly calc gry sh w/thin lmst. | Greenhorn | 6815' |
| Graneros | 6872' | 6939' | Dk gry shale, fossil & carb w/pyrite incl. | Graneros | 6872' |
| Dakota | 6939' | X | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks | Dakota | 6939' |
| Morrison | X | | Interbed grn, brn & red waxy sh & fine to coarse grn ss | Morrison | X |

6220-

if you have

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7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO.

Filan 5N

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30-045-34479 - 0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota/Bianco Mesaverde

11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA

Sec. 5, T27N, R08W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

JUN 30 2008

Bureau of Land Management
Farmington Field Office

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
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At top prod. interval reported below Same As Above

At total depth Same As Above

14 PERMIT NO. DATE ISSUED

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San Juan

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New Mexico

15. DATE SPUNDED 02/21/08 16. DATE T.D. REACHED 04/10/08 17. DATE COMPL. (Ready to prod.) 06/03/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6419 KB 6435'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD 7172' 21 PLUG, BACK T.D., MD & TVD 7140' 22 IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6940' - 7127'

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8", H-40 | 32.3# | 230' | 12 1/4" | surface; 120 sx (192 cf) | 3 bbls |
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| 4 1/2", J-55 | 10.5/11.6# | 7169 | 6 1/4" | 210 sx (416cf) TOC 3550" | 0 |

29 LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |
| | | | | |

30 TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------------------|----------------|-----------------|
| 2-3/8", 4.7#, J-55 | 7035' | |
| | | |

31 PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
6940' - 7127' =53 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6940' - 7127'
acidize w/10 bbls 15% HCL. Frac w/119,070 gals 60Q
N2 foam/Slickwater, w/48,988# 20/40 TLC Sand
N2 = 1848.9 SCF

33 PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|---------|---------|-----------|---------------|
| 06/03/08 | 1 | 1/2" | | .33 | 61 mcfh | 1.25 bwph | |

| FLOW. TUBING PRESS | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL | GAS-MCF | WATER-BBL | OIL GRAVITY-API (CORR) |
|--------------------|-----------------|-------------------------|---------|-----------|-----------|------------------------|
| SI-584# | SI -623# | | 8 bopd | 1517 mcfd | 30 bwppd | |

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2774AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Lopez TITLE Regulatory Technician

DATE 6/30/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

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NMOCD

ACCEPTED FOR RECORD

JUN 30 2008

FARMINGTON FIELD OFFICE
BY TL Salazar

ROYD JUL 2 '08
OIL CONS. DIV.
DIST. 3

| API 30-045-34479 | | Folan 5N | | | |
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1200-

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