

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

JUN 26 2008

**AMENDED****Sundry Notices and Reports on Wells**Bureau of Land Management  
Farmington Field Office

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit M (NWNE), 700' FSL & 860 FWL, Sec. 15, T30N, R10W, NMPM

5. **Lease Number**  
USA SF-078208  
6. **If Indian, All. or Tribe Name**  
7. **Unit Agreement Name**

8. **Well Name & Number**

Sunray B 1F  
9. **API Well No.**

30-045-34494

10. **Field and Pool**

Basin DK

11. **County and State**  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**

☐ Notice of Intent      ☐ Abandonment      ☐ Change of Plans  
☒ Subsequent Report      ☐ Plugging      ☐ Non-Routine Fracturing  
☐ Final Abandonment      ☐ Casing Repair      ☐ Water Shut off  
☐ Altering Casing      ☐ Conversion to Injection

☒ **Other - Casing Report**

RCVD JUL 2 '08  
OIL CONS. DIV.

**13. Describe Proposed or Completed Operations**

DIST. 3

03/04/08 BC 4. NU BOP test - Good. PT csg to 600# for 30 min on 03/05/08. RIH 8 3/4" bit & tag cmt. D/O cmt & drilled Ahead to 3230' (TD). TD reached 03/07/08. Circ hole. RIH w/79jts, 7", 20#, ST&C, J-55 csg & set @ 3228'. Circ hole. RU cmt. Preflush - pumped 10bbl MF, 2bbl of H2O. Scavenger cmt 19sx (57cf-10bbl) Prem Lite cmt w/CaCl2, Sodium Metasilicat, FL-52, Cellophane Flakes, LCM-1. Followed w/Lead pumped 365sx (949cf-169bbl) of Prem Lite cmt w/CaCl2, Sodium Metasilicat, FL-52, Cellophane Flakes, LCM-1. Tail - pumped 80sx (106cf-19bbl) Type III cmt w/CaCl2, Sodium Metasilicat, FL-52, Cellophane Flakes, LCM-1. Bumped plug 750#. Drop plug & displaced plug down 03/08/08 @ 0803hrs. Circ 68bbl cmt to surface. 03/09/08 PT test to 1500# for 30 min. Ok. RIH 6 1/4" bit and tag cmt 3185'. D/O cmt drilled ahead to 7540' (TD). TD reached 03/12/08. Circ hole. RIH w/176 jts, 4 1/2", csg 11.6#, N-80 ST&C & set @ 7533'. 03/13/08 Preflush - pumped 10bbl of chemical Wash, 2bbl FW. Scavenger cmt 12sx (26cf-5bbl) Type V cmt w/CFR3-, Halad@-9, HR 5, Pheno Seal. Tail - 448sx (650cf-115bbl) Type 5 cmt w/ CFR3-, Halad@-9, HR 5, Pheno Seal. Drop plug & displaced w/117bbl of H2O. Bump plug to 1600#. Plug down @ 10:45hrs. BOP,RR, 03/13/08 @ 12:00hrs

PT will be conducted by to completion rig & recorded on next report.

**TOC WILL BE RECORDED ON THE NEXT REPORT.**

**14. I hereby certify that the foregoing is true and correct.**

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 6/26/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**AMENDED The TOC**

**NMOCD**