Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO.

SF-080117

33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI W/O Facilities Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OILBBL GAS-MCF WATERBBL GAS-OIL RATIO TEST PERIOD 1 mcf trace	WELL C	OMPL	ETIO	N OR	REC	OMP	LET	ION R	EPC	RT AND	LOG	*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME	
B. TYPE OF COMPLETION: Complete Complet	1a TYPE OF	WELL:		OIL	, o	AS X		DRY					7		•	
NAME OF OPERATOR BRUILINGTON RESOURCES OIL & GAS COMPANY, LP BURILINGTON RESOURCES OIL & GAS COMPANY, LP SUFERIOR SAME WELL NO HUBERTAINS OF THE CHARLES PO BOX 2829, Familityon, NM 87499 (505) 328-9700 4. LOCATION OF WELL (Paport location clearly and a accordance with any State requirements)* At surface Unit F (SENW), 1645* FNL & 1820* FWL At total depth Same as above Same as above 14. PERMIT NO. DATE ISSUED 15. DATE SPUDGED 16. DATE TO REACHED 17. DATE COMPL (Ready broad) 18. DATE SPUDGED 18. DATE SPUDGED 19. DATE TO REACHED 17. DATE COMPL (Ready broad) 18. DATE SPUDGED 18. DATE SPUDGED 19. DATE TO REACHED 17. DATE COMPL (Ready broad) 18. DATE SPUDGED 18. DATE SPUDGED 19. DATE SPUDGED 19. DATE TO REACHED 17. DATE COMPL (Ready broad) 18. DATE SPUDGED 19. DATE SPUDGED 19. DATE TO REACHED 17. DATE COMPL (Ready broad) 18. DATE SPUDGED 19. DATE SPUDGED 19. DATE TO REACHED 17. DATE COMPL (Ready broad) 19. DATE SPUDGED 19. DATE	h TVDE OF	COMPLET	TION:								1 1 1 1 1 1 1 1 1 1		7 UI			
NAME DE OPPERATOR ON ON ON ON ON ON	V THE OF			DEFP-		LUG 🔲			1				8 FA	RM OR LEASE NA	ME WELL NO	
2 NAME OF OPERATOR BURLINTOTON RESURCES OIL & GAS COMPANY, LP BURDAY OF LANCOMENTATION TO BURDAY AND A SUBJECT OF THE COMPANY, LP 3 ADDRESS AND TELEPHONE NO. PO BOX 2899, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report leasting clearly and in accordance with any State requirements)* At surface Unit (SENW), 1645 FNL & 1820' FWL At lotal depth Same as above Same as above Same as above 15 DATE SPUDDED 16 DATE TO REACHED 17 DATE COMPL (Ready to prod.) 16 DATE SPUDDED 16 DATE TO REACHED 17 DATE COMPL (Ready to prod.) 17 DATE COMPL (Ready to prod.) 18 DATE SPUDDED 16 DATE TO REACHED 17 DATE COMPL (Ready to prod.) 19 DATE SPUDDED 16 DATE TO REACHED 17 DATE COMPL (Ready to prod.) 19 DATE SPUDDED 16 DATE TO REACHED 17 DATE COMPL (Ready to prod.) 19 DATE SPUDDED 18 DATE TO REACHED 17 DATE COMPL (Ready to prod.) 10 TOTAL DEFTH, MD ATTVD 21 PLUG BACK TO MD ATVD 22 PMULTIPLE COMPL. 10 TOTAL DEFTH, MD ATTVD 21 PLUG BACK TO MD ATVD 22 PMULTIPLE COMPL. 2415' 2359' 17 PLUG BACK TO MD ATVD 23 PMULTIPLE COMPL. 2416' 2359' 2359' 1 10 TOTAL DEFTH, MD ATVD 21 PMULTIPLE COMPL. 10 SAME SECORADE WEIGHT LIBST DEPTH SET (MD) 10 PMULT SWEELED 10 PMULTIPLE COMPL. 25 WAS DIRECTIONAL SWIVEY MADE NO CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) 26 CASING SECORADE WEIGHT LIBST DEPTH SET (MD) 10 PMULT SWEELED TOP OF COMPLT CREMENTING RECORD NO NO CASING RECORD (Report all strings set in well) 26 CASING SECORADE WEIGHT LIBST DEPTH SET (MD) 10 PMULT SWEELE TOP OF COMPLT CREMENTING RECORD NO NO CASING RECORD (Report all strings set in well) 27 JAST LATE SWEELE TOP OF COMPLT SWEELE SWEEL					Шв	ACK		RESVR	Other	TURN	7. 4	2008			•	
BURLINGTON RESOURCES OIL & GAS COMPANY, LP SURBLU OF LANGUAGEMENT 30-045-34590 - 0_5_5 A DODRESS NOT TELEPHONE NO PO BOX 4298, Farmington, NM 87499 (505) 328-9700 4. LOCATION OF WELL (Report beatent clearly and in accordance with any State requirements)* At surface Unit F (SENNY), 1645 FRL 4 1820* FWL At total depth Same as above Same as above At total depth Same as above 11. PERMIT NO DATE ISSUED 12. COUNTY OR PARSON AT 101-10 FREY NO. BACK TO MO BY TO ATTECOMP. (Ready to prod.) 13. DATE SPUDDED 15. DATE TO REACHED 17. DATE COMP. (Ready to prod.) 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16. DATE TO REACHED 17. DATE COMP. (Ready to prod.) 24. FROQUETION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM NAME (ND AND TYDY) 23. PERMIT NO. DATE ISSUED 15. CASING BECORD (Report all strings set it well) 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM NAME (ND AND TYDY) 25. WAS DIFFECTIONAL 37. FAST 17. FAST 17. SET 18. DEPTH SET (MO) HOS 922 17. FAST 17. SET 18. DEPTH SET (MO) HOS 923 28. SUPER PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM NAME (ND AND TYDY) 29. CASING SPECIAL AND OTHER LOGS RUN GRUCCL 20. CASING SPECIAL AND OTHER LOGS RUN GRUCCL 20. SET TOP (MO) BOTTOM (MO) SACS CEMENT SCREEN (MO) SEE TOP CREMENT, CENTIONING DECORD SEE TOP (MO) BOTTOM (MO) SACS CEMENT SCREEN (MO) SEE TOP CREMENT, CENTIONING DECORD SEE TOP (MO) BOTTOM (MO) SACS CEMENT SCREEN (MO) SEE THAT STRUCKS (SET ON SCREEN (MO) PRODUCTION METROD (REACHED) (REACHED) 21. PERFORMANCE RECORD (Report all strings set it well) 22. CASING SPECIAL STRUCKS (SET ON SCREEN (MO) SEE TOP CREMENT, CENTIONING DECORD (RECORD OF THE STRUCKS) 24. PRODUCTION METROD (RECORD OF THE STRUCKS) 25. WES DEPTH SET (MO) SACS CEMENT SCREEN (MO) SEE TOP CREMENT, CENTIONING DECORD (RECORD OF THE STRUCKS) 26. SACS TOP (MO) BOTTOM (MO) SACS CEMENT SCREEN (MO) SEE THAT STRUCKS (SET ON SCREEN (MO) PRODUCTION METROD (REACHED) 25. WES DESTRUCTED OF THE SET (MO) SET ON SCREEN (MO) SEE THE SET ON SCREEN (MO) SET ON SCREEN (MO) PRODUC	2 NAME OF	FOPERAT	OB							3011	H 1		9 AF		ito Unit 295	
10. PADDRESS AND TELEPHONE NO. PO BOX 2499, Farmington, NM 87499 (505) 326-9700 11. COATION OF WELL (Report lecation clearly and in accordance with any State requirements)* 12. COATION OF WELL (Report lecation clearly and in accordance with any State requirements)* 13. SC. T. R. W. OR ROCK AND SUPVEY ON A 11 starts of Unit F (SENW), 1645 FNL & 1820 FWL 14. PERMIT NO. 15. DATE SPUCDED 15. DATE TO REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RNB. RT. BR. ETC)* 19. ELEVATIONS (DF. RNB. RT. BR. ETC)*	Murnou of Long Languagement												90 - 0.051			
At CATION OF WELL (Report location clearly and in accordance with any State requirements)* At unit for Unit F (SENW), 1645* FNL & 1820* FWL At unit depth Same as above Same as above Same as above At unit depth Same as above At unit depth Same as above At unit depth Same as above 15. DATE SPUDDED 16. DATE TO REACHED 17. DATE CAMPL. (Ready to prod.) 16. DATE TO REACHED 17. DATE CAMPL. (Ready to prod.) 17. DATE CAMPL. (Ready to prod.) 18. DATE SPUDDED 18. DATE TO REACHED 17. DATE CAMPL. (Ready to prod.) 19. DATE SUBJECT 18. DATE TO REACHED 17. DATE CAMPL. (Ready to prod.) 19. DATE SUBJECT 18. DATE TO REACHED 17. DATE CAMPL. (Ready to prod.) 19. DATE SUBJECT 18. DATE SUBJECT 18. DATE TO REACHED 17. DATE CAMPL. (Ready to prod.) 20. TOTAL DEFTH. MB ANTVD 22. F MULTIPLE COMPL. 21. THE SUBJECT 18. DATE	DOTE MATOR TESSON OF A GAS SOME ATT, E.										10 F	IELD AND POOL,	OR WILDCAT			
At log prod. interval reported below Same as above	PO BOX 4289, Farmington, NM 87499 (505) 326-9700															
At lotal depth Same as above Same as above RCU JUN 27 'OB OIL CONS, DIV. At lotal depth Same as above DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SARISH SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SARISH SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SARISH SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SARISH SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SARISH SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SARISH SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SARISH SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 If A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED IT COUNTY OF SATING DIST, 3 IF A. PERMIT NO. DATE ISSUED					-			-	State red	quirements)*					BLOCK AND SURVEY	
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At total depth Same as above 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE 1	At top are	nd interval	reported b	elow	Same	as aho	VA						Jec.			
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15. DATE SPUDDED 15. DATE TO REACHED 17. DATE COMPL (Ready to proof.) 18. ELEV CASINGHEAD 4/3/08 4/13/08 4/13/08 6/16/08 GL 6380* KB 6391* 18. ELEV CASINGHEAD 6/16/08 1. ELEV CASINGHEAD 6/										1						
4/3/08 4/13/08 6/16/08 GL 6380' KB 6391' 20. TOTAL DEPTH, MD ATVD 21. PLUG, BACK T D., MD ATVD 22. IF MULTIPLE COMPL. HOW MANY' 2415' 2416' 2415' 2415' 2415' 2415' 2415' 2415' 2415' 2415' 2415' 2415' 2416' 2415' 2416' 2415						2 247	201101	(0		1			<u> </u>			
20. TOTAL DEPTH, MO A/TVD 215 2359' 22 FMULTIPLE COMP. 23 MTERVALS PRILLED BY Yes 2415 2359' 1 1 2 2 2 2 2 2 2 2		10DED 16			י וי				proa.)					•	119 ELEV CASINGHEAD	
24. PIGOUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM. NAME (MD AND TYD)* Basin Fruitland Coal 2062* - 2184* Basin Fruitland Coal 2062* - 2184* CASING RECORD (Report all strings set in well) CASING SIZEGRADE WEIGHT, LB,FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 7*, J-55 LT&C 23# 138* 8-3/4* Surface; 43 sx (58 cf) 1.5 bbls 4-1/2*, J-55 10.5# 2359* 6-1/4* Surf; 279 sx (543 cf) 20 bbls 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes UFC @ 3 spf (.32* holes) 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes UFC @ 3 spf (.32* holes) 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes UFC @ 3 spf (.32* holes) 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes UFC @ 3 spf (.32* holes) 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes UFC @ 3 spf (.32* holes) 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes UFC @ 3 spf (.32* holes) 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes UFC @ 3 spf (.32* holes) 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes UFC @ 3 spf (.32* holes) 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes UFC @ 3 spf (.32* holes) 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes 2158* - 2164 = 19 holes; 2170* - 2184* = 43 holes 2158* - 2164* = 12 bbls 10% Formic acid UFC @ 3 spf (.32* holes) 2158* - 2164* = 12 bbls 10% Formic acid UFC @ 3 spf (.32* holes) 2158* - 2164* = 12 bbls 10% Formic acid 2158* - 2184* = 12 bbls 10% Formic acid 2158* - 2184* = 12 bbls 10% Formic acid 2158* - 2184* = 12 bbls 10% Formic acid 2158* - 2184* = 12 bbls 10% Formic acid 2158* - 2184* = 12 bbls 10% Formic aci		PTH, MD &/T			BACK T D				TIPLE CO	OMPL,					CABLE TOOLS	
28. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' Basin Fruitland Coal 2062' - 2184' CASING RECORD 28. CASING RECORD (Report all strings set in well') 29. CASING SIZE(GRADE WEIGHT, LB,FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 29. ANALYSIS								}	HOW N	IANY"	DRI	ITTED BA	,		i	
Basin Fruitland Coal 2062' - 2184' No		ION INTERV	AL (S) OF T			OP BOTTO	DM NA	MAE (ME) AN	TVD)*				yes	OS WAS DIRECT	BONAL	
28. CASING RECORD (Report all strings set in well) CASING SIZEGRADE WEIGHT, LB/FT DEPTH SET (MD) MOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 7", J-55 LT&C 23# 138" 8-3/4" surface; 43 sx (68 cf) 1.5 bbls 4-1/2", J-55 LT&C 23# 138" 8-3/4" surface; 43 sx (68 cf) 1.5 bbls 29. LINER RECORD 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 238 SPT (.32" holes) 24158' - 2184' 112 bbls 10% Formic acid LFC @ 3 spt (.32" holes) 252 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 25158' - 2184' 112 bbls 10% Formic acid LFC @ 3 spt (.32" holes) 262' - 2082' 112 bbls 10% Formic acid LFC @ 3 spt (.32" holes) 262' - 2082' 112 bbls 10% Formic acid LFC @ 3 spt (.32" holes) 262' - 2082' 112 bbls 10% Formic acid STRING SET ON STATE PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI WO Facilities Flowing 34. DISPOSITION OF GAS (Soid, used for fuel, vented, etc.) To be sold, W/O facilities to be set before first production. This is a standal/one Fruitland Coal.						01,00710	J147, 147	DAIL (IAID LAI	D (VD)							
CASING RECORD (Report all strings set in well)					2184'								loz wa	L CORES	No	
CASING RECORD (Report all strings set in well) CASING SIZE(GRADE WEIGHT, LB FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 7", J-55 LT&C 23\$ 138" 138" 8-3/4" surface; 43 sx (68 cf) 1.5 bbls 4-1/2", J-55 10.5# 2359' 6-1/4" Surf; 279 sx (543 cf) 20 bbls 29. LINER RECORD 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31 PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal LFC @ 3 spf (.32" holes) 2158' - 2164 = 19 holes; 2170' - 2184' = 43 holes UFC @ 3 spf (.32" holes) 2158' - 2164' 12 bbls 10% Formic acid LFC @ 3 spf (.32" holes) 2062' - 2082' = 61 holes total FC holes = 104 32. PRODUCTION Brady sand & 513,300 scf N2 2062' - 2082' 12 bbls 10% Formic acid ST,150 gal of 75 Quality 25# Linear gel w/39,000# 20/40 Brady sand & 656,600 scf N2 31. PRODUCTION BRODUCTION PRODUCTION METHOD (Flowing, gas in, pumping-size and type of pump) Flowing SI WO Facilities 6/16/08 1 1/2" WELL STATUS (Producing or shut-in) 31. DISPOSITION OF GAS (Sold used for fuel, venied, etc.) To be sold. W/O facilities to be set before first production. This is a standelone Fruitland Coal.			JIHEH LOC	3S HUN						•			27 WA	S WELL CORED	No	
CASING SIZEGRADE WEIGHT, LB/FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 7", J-55 LT&C 23# 138' 8-3/4' surface; 43 sx (58 cf) 1.5 bbls 4-1/2", J-55 10.5# 2359' 6-1/4" Surf; 279 sx (543 cf) 20 bbls 29. LINER RECORD 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Basin Fruitland Coal LFC @ 3 spf (.32" holes) 2062' - 2082' a 61 holes 104 Brady sand & 513,300 scf N2 12 bbls 10% Formic acid UFC @ 3 spf (.32" holes) 2062' - 2082' a 61 holes 104 Brady sand & 556,600 scf N2 33 WO Facilities DATE FIRST PRODUCTION METHOD (Flowing, gas ML, pumping-size and type of pump) Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD 6/16/08 1 1/2" 0 LABBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 70 LABBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) To be sold. W/O facilities to be set before first production. To be sold. W/O facilities to be set before first production. This is a standalone Fruitland Coal.		<u> </u>						ASING DE	CORD	Report all etring	e eat in u	vall)	Ъ		110	
4-1/2", J-55 10.5# 2359' 6-1/4" Surf; 279 sx (543 cf) 20 bbis 29.		E/GRADE	WEIGH	T, LB/FT	DEP	TH SET (RD	AN	MOUNT PULLED	
29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8", 4.7\$, J-55 2163' 31 PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2158' - 2184' 12 bbls 10% Formic acid LFC @ 3 spf (.32" holes) 2158' - 2184' 12 bbls 10% Formic acid LFC @ 3 spf (.32" holes) 2158' - 2184' 12 bbls 10% Formic acid UFC @ 3 spf (.32" holes) 2062' - 2082' 12 bbls 10% Formic acid 57,150 gal of 75 Quality 25# Linear gel w/39,000# 20/40 Brady sand & 513,300 set N2 2062' - 2082' 12 bbls 10% Formic acid FRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI W/O Facilities Flowing ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2158' - 2184' 12 bbls 10% Formic acid 43,050 gal 75 Quality 25# Linear gel w/39,000# 20/40 Brady sand & 513,300 set N2 2062' - 2082' 12 bbls 10% Formic acid FRODUCTION Brady sand & 656,600 set N2 PRODUCTION Brady sand & 656,600 set N2 PRODUCTION FRODUCTION FRODUCTION FRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing SI Brady sand & 656,600 set N2 PRODUCTION Brady sand & 656,600 set N2 PRODUCTION FRODUCTION FRODUCTION FRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shuf-in) SI SI - 90 # Jrack Status (Producing or shuf-in) Test WATER-BBL OIL GRAVITY-API (CORR.) SI - 90 # Jrack Status (Producing or shuf-in) AND DISPOSITION OF GAS (Soid, used for fuel, venled, etc.) To be sold. W/O facilities to be set before first production. SI LIST OF ATTACHMENTS This is a standalone Fruitland Coal.	7", J-55 LT&C 23#															
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8", 4.7#, J-55 2163' 31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Basin Fruitland Coal LFC @ 3 spf (.32" holes) 2158' - 2164 = 19 holes; 2170' - 2184' = 43 holes UFC @ 3 spf (.32" holes) 2062' - 2082' = 61 holes total FC holes = 104 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing DATE OF TEST HOURS SIZE CALCULATED OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 6/16/08 1 1/2"	4-1/2",	J-55	10.5#		 2	2359'		6-1/	4"	Surf; 279 sx		(543 cf)		20 bbis		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8", 4.7#, J-55 2163' 31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Basin Fruitland Coal LFC @ 3 spf (.32" holes) 2158' - 2164 = 19 holes; 2170' - 2184' = 43 holes UFC @ 3 spf (.32" holes) 2062' - 2082' = 61 holes total FC holes = 104 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing DATE OF TEST HOURS SIZE CALCULATED OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 6/16/08 1 1/2"	29.		L	LINER	RECORE)		L		30			TUI	SING RECORD		
31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2158' - 2164 = 19 holes; 2170' - 2184' = 43 holes 2158' - 2164 = 19 holes; 2170' - 2184' = 43 holes 2158' - 2164 = 19 holes; 2170' - 2184' = 43 holes 2062' - 2082' 12 bbls 10% Formic acid 32 Brady sand & 513,300 scf N2 2062' - 2082' 12 bbls 10% Formic acid 33 Brady sand & 656,600 scf N2 34 Brady sand & 656,600 scf N2 35 I W/O Facilities 2158' - 2184' 12 bbls 10% Formic acid 36 Brady sand & 513,300 scf N2 2062' - 2082' 12 bbls 10% Formic acid 37 Brady sand & 656,600 scf N2 38 Brady sand & 656,600 scf N2 39 Brady sand & 656,600 scf N2 2062' - 2082' 12 bbls 10% Formic acid 30 Brady sand & 656,600 scf N2 30 Brady sand & 656,600 scf N2 31 Brady sand & 656,600 scf N2 32 Brady sand & 656,600 scf N2 33 Brady sand & 656,600 scf N2 34 Brady sand & 656,600 scf N2 35 I W/O Facilities 1 I I I I I I I I I I I I I I I I I I		TOP (MD)	вот				NT*	SCREE	(MD)			DEPTH SET			CKER SET (MD)	
Basin Fruitland Coal LFC @ 3 spf (.32" holes) 2158' - 2164 = 19 holes; 2170' - 2184' = 43 holes Brady sand & 513,300 scf N2 2062' - 2082' 12 bbls 10% Formic acid UFC @ 3 spf (.32" holes) 2062' - 2082' 12 bbls 10% Formic acid S7,150 gal of 75 Quality 25# Linear gel w/39,000# 20/40 Brady sand & 513,300 scf N2 2062' - 2082' 12 bbls 10% Formic acid 57,150 gal of 75 Quality 25# Linear gel w/50,120# 20/40 Brady sand & 656,600 scf N2 33. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and lype of pump) SI W/O Facilities DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD Test PERIOD 6/16/08										2-3/8", 4.7#,	J-55	2163'				
Basin Fruitland Coal LFC @ 3 spf (.32" holes) 2158' - 2164 = 19 holes; 2170' - 2184' = 43 holes Brady sand & 513,300 scf N2 2062' - 2082' 12 bbls 10% Formic acid UFC @ 3 spf (.32" holes) 2062' - 2082' 12 bbls 10% Formic acid S7,150 gal of 75 Quality 25# Linear gel w/39,000# 20/40 Brady sand & 513,300 scf N2 2062' - 2082' 12 bbls 10% Formic acid 57,150 gal of 75 Quality 25# Linear gel w/50,120# 20/40 Brady sand & 656,600 scf N2 33. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and lype of pump) SI W/O Facilities DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD Test PERIOD 6/16/08	24 PERFORA	TION RECOR	ID (Interval	size and niii	nher)			20		L	D CHO.	T EDACTURE	CEMEN	IT COLICETE E	TC	
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UFC @ 3 spf (.32" holes) 2062' - 2082'							43,050 gal 75 Qual									
UFC @ 3 spf (.32" holes) 2062' - 2082' = 61 holes 33. DATE FIRST PRODUCTION BY PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI W/O Facilities DATE OF TEST HOURS TEST HOURS TEST HOURS TEST CASING PRESSURE CALCULATED 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production. 57,150 gal of 75 Quality 25# Linear get w/50,120# 20/40 Brady sand & 656,600 scf N2 PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION SI WELL STATUS (Producing or shut-in) SI GAS-MCF WATER-BBL GAS-OIL RATIO 1 mcf trace OIL -BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) Test witnessed by This is a standalone Fruitland Coal.	2158' - 2164 = 19 holes; 2170' - 2184' = 43 holes															
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI W/O Facilities DATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION FOR OILBBL GASMCF WATERBBL GAS-OIL RATIO 6/16/08 1 1/2" 0 1 1 mcf trace FLOW TUBING PRESS. CASING PRESSURE CALCULATED OILBBL GASMCF WATERBBL OIL GRAVITYAPI (CORR.) SI - 90 # SI - 90 # 0 26.4 mcfd 1 bbl 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a standalone Fruitland Coal.	HEC @ 3 enf (32" holde)															
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI W/O Facilities DATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION FOR OILBBL GASMCF WATERBBL GAS-OIL RATIO 6/16/08 1 1/2" 0 1 1 mcf trace FLOW TUBING PRESS. CASING PRESSURE CALCULATED OILBBL GASMCF WATERBBL OIL GRAVITYAPI (CORR.) SI - 90 # SI - 90 # 0 26.4 mcfd 1 bbl 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a standalone Fruitland Coal.	2062' - 2082' = 61 holes total FC holes = 104													100,1200 2010		
SI W/O Facilities DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD O 1 mcf WATER-BBL GAS-OIL RATIO TEST PERIOD OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI - 90 # SI - 90 # 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a standalone Fruitland Coal.		OCUCTION		PRODU	TION ME	-11-1007/57	oudna	ase left numi	via a . ai za	and him a of named				Well Stanists	traducing or abut in	
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 6/16/08 1 1/2" 0 1 mcf trace FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 0 0 26.4 mcfd 1 bbl 31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a standalone Fruitland Coal.			1	7110000	J 11014 WIL		Own ig,		-	and type of pump (l e	roducing or structury	
6/16/08 1 1/2" O 1 mcf trace FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a standalone Fruitland Coal.			HOURS TE	STED	CHOKE			VFOR		BL	GASM	CF			GAS-OIL RATIO	
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To be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a standalone Fruitland Coal.							0		26.4 mcfd		1 bbl		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This is a standalone Fruitland Coal.	-					afore (firet	nraduct	ion					TEST WITNESSED BY		
				irea to be	- 3EL L	CIOIE	11131	product	1011.							
36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records	This is a	a standalo	ne Fruit	land Coa	ii											
	36. I herebý cer	rtify that the fo	oregoing and	attached inf	formation	iś complete	and c	orrect as det	ermined f	rom all available re	cords					
SIGNED AUS US TITLE Regulatory Specialist DATE 6/23/08	Ç	4/1/1	/	1/110	4	•			_							
SIGNED WAY TITLE Regulatory Specialist DATE 6/23/08	SIGNED//	i wood	r L	-VX	- /	TITL	E	Regulate	ory Spe	ecialist			DATE	6/23/08		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD &

ACCEPTED FOR RECORD

JUN 2 5 2008

FARISHINGTON FIELD OFFICE

Ojo Alamo	1313' 1478'	White, cr-gr ss.	Ojo Alamo	1313′
Kirtland	1478' 1923'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1478′
Fruitland	1923' 2201'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	1923'
•		med gry, tight, fine gr ss.		
Pictured Cliffs	2201''	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2201'

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As absorb

Salter