

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34704

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Yager LS

8. Well Number

#101

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter M : 840 feet from the South line and 905 feet from the West line

Section 6 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5712' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Water Depth Drill Log ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips wishes to be granted permission to build a lined pit on the subject wells location. The original pit was denied due to ground water depth. ConocoPhillips performed a test hole to prove ground water was more than 70' below the location pad. Brandon Powell was present at the test hole that was drilled by Tierra Corrosion. The drill log and the denied pit are attached.

RCVD JUN 13 '08

OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE: 6/12/2008

Type or print name: Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com Telephone No. 505-326-9837

(This space for State use)

APPROVED BY Brandon Powell TITLE Enviro / Spec DATE 6-13-08
Conditions of approval, if any:

TIERRA CORROSION CONTROL, INC.
DRILLING LOG

COMPANY: Conoco Phillips
LOCATION: Yeager LS 101
STATE: NM
BIT SIZE:
LBS COKE BACKFILL:
ANODE TYPE:

DATE:
LEGALS: S6 T30N R11W
DRILLER: Gilbert Peck
CASING SIZE/TYPER:
VENT PIPE:
ANODE AMOUNT:

COUNTY: San Juan
DEPTH: 70'
COKE TYPE:
PERF PIPE:
BOULDER DRILLING:

| DEPTH | DRILLER'S LOG | AMPS | DEPTH | DRILLER'S LOG | AMPS |
|-------|---------------|------|-------|---------------|------|
| 20 | Casing | | 310 | | |
| 25 | Sandy | | 315 | | |
| 30 | | | 320 | | |
| 35 | ↓ | | 325 | | |
| 40 | Sandstone | | 330 | | |
| 45 | | | 335 | | |
| 50 | | | 340 | | |
| 55 | ↓ | | 345 | | |
| 60 | | | 350 | | |
| 65 | Sand | | 355 | | |
| 70 | ↓ | | 360 | | |
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| ANODE # | DEPTH | NO COKE | COKE |
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WATER DEPTH:
ISOLATION PLUGS:
LOGGING VOLTS:
VOLT SOURCE: AUTO BATTERY
TOTAL AMPS:
TOTAL GB RESISTANCE:
REMARKS:

Submit 3 Copies To Appropriate District Office
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1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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FEE ☒

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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

CONOCOPHILLIPS

3. Address of Operator

3401 E. 30TH STREET, FARMINGTON, NM 87402

4. Well Location

Unit Letter M

: 840

feet from the

South

line and

905

feet from the

West

line

Section 6

Township

30N

Rng 11W

NMPM

County

San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5712' GR

Pit or Below-grade Tank Application

☐ or Closure

☐

Pit type

New Drill

Depth to Groundwater

<50'

Distance from nearest fresh water well

>1000'

Distance from nearest surface water

>1000'

Pit Liner Thickness:

12

mil

Below-Grade Tank:

Volume

4400

bbls;

Construction Material

DENIED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

MULTIPLE COMPL

☐

OTHER:

New Drill

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

P AND A

☐

CASING/CEMENT JOB

☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

RCVD MAY 20 '08

OIL CONS. DIV.

DIST. 3

New Drill, Lined:

ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.

* Pit Permit is denied due to possible shallow groundwater and proximity to an arroyo.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Crystal Walker

TITLE

Regulatory Technician

DATE

2/4/2008

Type or print name

Crystal Walker

E-mail address: tal.walker@conocophillips

Telephone No. 505-326-9837

For State Use Only

APPROVED BY

DENIED

TITLE

DATE

Conditions of Approval (if any):

* Reasons for the denial are above