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Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NMSF- 078977			
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____						6 If Indian, Allottee or Tribe Name			
2 Name of Operator McElvain Oil & Gas Properties, Inc.						7 Unit or CA Agreement Name and No			
3 Address 1050 17th St, Suite 1800, Denver, CO 80265				3a Phone No (include area code) 303-893-0933		8 Lease Name and Well No. Dewey #2			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1825' FSL & 1520' FWL K Sec 19 T30N R13W NMPM At top prod interval reported below: At total depth						9 AFI Well No 30-045-32462			
						10 Field and Pool, or Exploratory Basin Fruitland Coal			
						11 Sec, T, R, M, on Block and Survey or Area 19 T30N R13W			
						12 County or Parish San Juan		13 State NM	
14 Date Spudded 11/02/2007		15 Date T D Reached 11/08/2007		16 Date Completed 06/03/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 5,648' GL, 5,654' KB			
18. Total Depth MD 1595 TVD		19 Plug Back T D MD 1540 TVD		20. Depth Bridge Plug Set MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/GR/VDL Tracer Survey						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 J55	24	Surface	510		380 Class A	79.93	Surface	30 bbls
7 7/8"	5 1/2 J55	15.5	Surface	1540		15065/35 Poz	50.53	Surface	10 bbls
						100 STD	22.28	Surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	1483								
25 Producing Intervals					26 Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Fruitland		1194	1429	1404'-1414'		0.43"	44	Producing	
B)				1326'-1322', 1300'-1298'		0.43"	44	Producing	
C)				1280'-1278'					
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval			Amount and Type of Material						
1404-1414			750 gal 15% HCL, 2030 bbls Aqua Safe & 161,000# 20/40 sand & 74,900# 16/30 sand						
1226'-1286-1280 & 1241-1239			500 gal 15% HCL, 11041 bbls Aqua Safe & 97,600# 20/40 sand & 244,800# 16/30 sand.						
1280-1278									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	06/23/2008	24	→	0	26	40			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI	15	→	0	26	40		SI	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 26 2008

NMOCD

FARMINGTON FIELD OFFICE

RCVD JUN 26 '08
OIL CONS. DIV.

DIST. 3

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Kirtland Fruitland Pictured Cliffs	769 1169 1419				

32. Additional remarks (include plugging procedure)

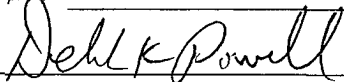
33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Deborah K PowellTitle Engineering Tech Supervisor

Signature

Date 06/24/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

November 11, 2007
McElvain
1050 17th St Ste 1800
Denver, CO 80265

This letter is to certify that D&D Services LLC did run deviation surveys at the below listed depths on your Dewey #2 S19 T30N R13W in San Juan County, New Mexico.


505	$\frac{3}{4}$
1005	1 $\frac{1}{4}$
1505	1 $\frac{1}{4}$
1585	1 $\frac{1}{4}$

To the best of my knowledge, I swear this information to be true.

Sincerely,



Glen Davis
Drilling Manager

 *Kellie L. Barrett*
OFFICIAL SEAL
KELLIE L. BARRETT
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: *July 9 2011*