

Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr , Hobbs, NM 87240 30-045-34466 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE | FEE 😠 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MASDEN GAS COM DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number 1. Type of Well: Gas Well X Oil Well Other #1F 2. Name of Operator 9. OGRID Number XIO Energy Inc. 5380 3. Address of Operator 10. Pool name or Wildcat 382 CR 3100 Aztec, NM 87410 BASIN DK/WILDCAT BASIN MC/OTERO CH 4. Well Location 1975 NORTH 2275 Unit Letter feet from the line and feet from the Township 29N Range 11W **NMPM** County 28 SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5407' Pit or Below-grade Tank Application or Closure \_ Depth to Groundwater \_\_ \_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_ Pit Liner Thickness: Below-Grade Tank: Volume\_ \_bbls; Construction Material . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** PLUG AND **ABANDONMENT** CASING TEST AND **PULL OR ALTER CASING MULTIPLE CEMENT JOB** COMPLETION OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. plugged & abandoned this well per the attached summary. Please see also, the attached ROVD WAY 2'08 wellbore diagram. OTI CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan TITLE REGULATORY COMPLIANCE TECH DATE **SIGNATURE** E-mail address: Iorri bingham@xtoenergy.com Type or print hame LORRI D. BINGHAM Telephone No. 505-333-3100 Bebuty OII & Gas Inspector, For State Use Only JUL 0 3 2008

TITLE\_

APPROVED B

Conditions of Approval, if any

District #3

DATE



## Well Summary

Start Date		End Date	Marria	Total AFE Amount	
2/21/2008					
Objective					
Drill & Complete a Basin DK/M	C/CH gas v	well			
Job Category			Primary Job Type / Initia		
DRILLING			DRILLING ORIGINA	L & INITIAL COMPLETION	
Daily Operations	Les	200.00			
Start Date			Summary		
2/21/2008					
2/22/2008					
2/23/2008					
2/24/2008					
2/25/2008					
2/26/2008					
2/27/2008			····	and the second s	
2/28/2008					
2/29/2008		A. T.			
3/1/2008					
3/2/2008					
3/3/2008					
3/4/2008					
3/5/2008	Drill and v electrical		- t/703', Trip for plugg	ed bit, Drill f/703' - t/710', Down for	
3/6/2008	Work on f tools	isher pump, Kill wate	r flow, clean up mud s	ystem, Work stuck pipe, wait on fishing	
3/7/2008		ew jars, Work stuck p lean out mud pits	ipe, Pull to 320', No ci	irculation, Still packed off, Work on	
3/8/2008	Clean out pits, Mix mud and build volume, Kill water flow, Jar on stuck pipe				
3/9/2008	Jar and work stuck pipe, Worked pipe f/320' - t/400', No circulation, Jars failed, Work pipe				
3/10/2008				ry table, Work stuck pipe	
3/11/2008	Work stud	ck pipe, No movemen e, No circulation, Wa	t, Run free point, Bacl	k off at 320', Pull to 260', Stuck pipe, Try Pump 100 bbls 14 ppg to kill, Flow back	
3/12/2008			sks cement, Wait on onent, Wait on onent	cement, Open well, Had flow, Wait on	
3/13/2008			FOR FLOW, NO FLOW MENT W/ 75 SXS, WA	V, WAIT ON WIRELINE, PERFORATE NT ON CEMENT	
3/14/2008	TEST SQ	UEEZE HOLES, PER	RF, PUMP CEMENT, V	WAIT ON CEMENT.	
3/15/2008				MENT TO SURFACE THROUGH RAT BLEW CELLAR LEVEL, RIG DOWN.	
3/16/2008	RIG DOW	N MOVE EQUIPME	NT TO EDGE OF LO	CATION. DRESS LOCATION.	

## Masden Gas Com #1F

Final P&A'd Wellbore

Sec. 28, T29N, R11W API: 30-045-34466

5/1/2008

0		Fish 14'-260' 1 8" D.C. (~30'), 1 XO Sub (1.37'), 7 6.5" DC (214')		
	X X X X	Perfs @ 50' Perfs @ 60'	Pumped 150 sx 15 6 ppg cement @ 1.18 cu.ft./sk. Circ'd to rathole. Pumped 125 sx 15 6 ppg cement @ 1.18 cu.ft./sk. WOC 12 hrs.	
100	X X X X X X	Perfs @ 100' Perfs @ 120' Perfs @ 135'	Pumped 75 sx 15 9 ppg cement @ 1.18 cu ft./sk. WOC 12 hrs. Pumped 100 sx 15.8 ppg cement @ 1.18 cu.ft./sk. WOC 12 hrs. Unable to establish injection.	
200	X	Perfs @ 201' TOC @ 214'	Pumped 75 sx, Displace to 180'. WOC 12 hrs.  Pumped 1st plug, 100 sx 13 ppg Cement @ 1.47 cu.ft./sk. Over displaced 2.0 bbls S/D, WOC 12 hrs Open TIW, still flowing.  Pumped 2nd plug, 150 sx 15 ppg Cement @ 1.2 cu.ft./sk. Over	
300		Fish 320'-353	displaced 2.0 bbls. S/D, WOC 12 hrs. Open TIW, no flow.  3'1 8" DC (~31'), Bit(2.83')	
400				
500		Notes All Dont	the since in LDVD	
600	07 <u>1</u> 1	Note: All Dept	hs given in ' RKB.	
700		12.25" OH	TD @ 710'	