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JUN 26 2008

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMSF-078977			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv., Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator McElvain Oil & Gas Properties, Inc.						7. Unit or CA Agreement Name and No			
3. Address 1050 17th St, Suite 1800, Denver, CO 80265				3a. Phone No. (include area code) 303-893-0933		8. Lease Name and Well No Dewey #2S			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 790' FSL & 1580' FEL O Sec 19 T30N R13W NMPM At top prod. interval reported below At total depth						9. AFI Well No. 30-045-34483 0051			
14. Date Spudded 12/10/2007						15. Date T.D. Reached 12/15/2008			
16. Date Completed 05/27/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DP, R&B, RT, GL)* 5,605' GL, 5,610' KB			
18. Total Depth: MD 1550 TVD			19. Plug Back T.D.: MD 1498 TVD			20. Depth Bridge Plug Set MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/GR/VDL Tracer Survey						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Slage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 J55	24	Surface	533		380 Class A	79.93	Surface	25 bbls
7 7/8"	5 1/2 J55	15.5	Surface	1544		125 65/35 Poz	42.11	Surface	16 bbls
						150 STD	33.42	Surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	2442								
25. Producing Intervals					26. Perforation Record				
Formation			Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status
A) Fruitland			1150	1402	1387-1378		0.43"	36	Producing
B)					1286-1280 & 1241-1239		0.43"	32	Producing
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
1387-1378			2020 bbls 2% KCL, 430 Aqua Safe & 15,000 20/40 sand, 69,000 # 16/30 sand						
1286-1280 & 1241-1239			500 gal 15% HCL, 1100 bbls 2% KCL, 185 gal Aqua Safe, 9,740# 20/40 sand & 37,280# 16/30 sand.						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	05/27/2008	4	→	0	4.16	3.5			PUMP 1/8" PLATE
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI	15	→	0	25	21		SI	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RCVD JUN 26 '08
 OIL CONS. DIV.
 DIST. 3

ACCEPTED FOR RECORD

JUN 26 2008

FARMINGTON FIELD OFFICE

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Kirtland Fruitland Pictured Cliffs	729 1150 1403				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Deborah K Powell

Title Engineering Tech Supervisor

Signature

Deborah K Powell

Date 06/18/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

December 16, 2007
McElvain Oil & Gas
1050 17th St Ste 1800
Denver, CO 80265

This letter is to certify that D&D Services LLC did run deviation surveys at the below listed depths on your Dewey 2 S S19 T30N R13W in San Juan County, New Mexico.



525	1
1025	1 $\frac{1}{4}$
1525	1 $\frac{1}{2}$

To the best of my knowledge, I swear this information to be true.

Sincerely,



Glen Davis
Drilling Manager



KELLI L. BARRETT
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: July 9, 2011