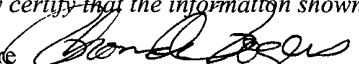


Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-045-34555 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Injection well</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name W M Hanley
2. Name of Operator Burlington Resources		8. Well No. #1F
3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289		9. Pool name or Wildcat Basin DK
4. Well Location Unit Letter <u>N</u> : <u>870'</u> Feet From the <u>South</u> Line and <u>1500'</u> Feet From the <u>West</u> Line Section <u>18</u> Township <u>29N</u> Range <u>10W</u> NMPM <u>San Juan</u> County		
10. Date Spudded 2/1/08	11. Date T.D. Reached 2/16/08	12. Date Rig Released 6/9/08
13. Date Completed (Ready to Produce) 6/9/08		14. Elevations (DF and RKB, RT, GR, etc.) 5558' GL
15. Total Measured Depth of Well 6582' TMD/6436' TVD		16. Plug Back Measured Depth 6577' TMD/6431' TVD
17. If Multiple Compl. How Many Zones?		18. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota - 6431' - 6518'
19. Was Directional Survey Made Yes		20. Type Electric and Other Logs Run GR/CCL/CBL
21. Was Well Cored No		22. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9-5/8"	32.3# H-40, ST&C	349'
7"	23#, L-80 ST&C	3850'
4-1/2"	11.6# L-80, LT&C	6579'
23. LINER RECORD		24. TUBING RECORD
SIZE	TOP	BOTTOM
25. Perforation record (interval, size, and number) .34" holes 1 spf - 6431' - 6467' = 18 holes 2 spf - 6482' - 6518' = 39 holes Total 54 holes		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6431' - 6518' AMOUNT AND KIND MATERIAL USED 10 bbls 15% HCl acid; Frac w/103,194 gal slickewater foam w/40,000# 20/40 TLC sand
27 PRODUCTION		
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in) SI		
Date of Test 6/8/08	Hours Tested 1 hr	Choke Size 1/2"
Prod'n For Test Period	Oil - Bbl 0 bop	Gas - MCF 16 mcfh
Water - Bbl. 1 bwph	Gas - Oil Ratio	
Flow Tubing Press. SI - 955#	Casing Pressure SI - 792#	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 380 mcfh	Water - Bbl. 24 bwph
28 Disposition of Gas (Sold, used for fuel, vented, etc.) This is a Dakota stand alone		Test Witnessed By
29. List Attachments		
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Attached.		
31. If an on-site burial was used at the well, report the exact location of the on-site burial: Can't be closed until we have an approved Closure Plan Latitude 36.72087°N Longitude 107.92891°W NAD 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 		Printed Name Rhonda Rogers Title Regulatory Technician Date 6/19/08
E-mail Address: rogers@conocophillips.com		

B 6/20/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 563'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 746'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1915'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3540'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3655'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4272'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4673'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5538'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6366'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6429	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

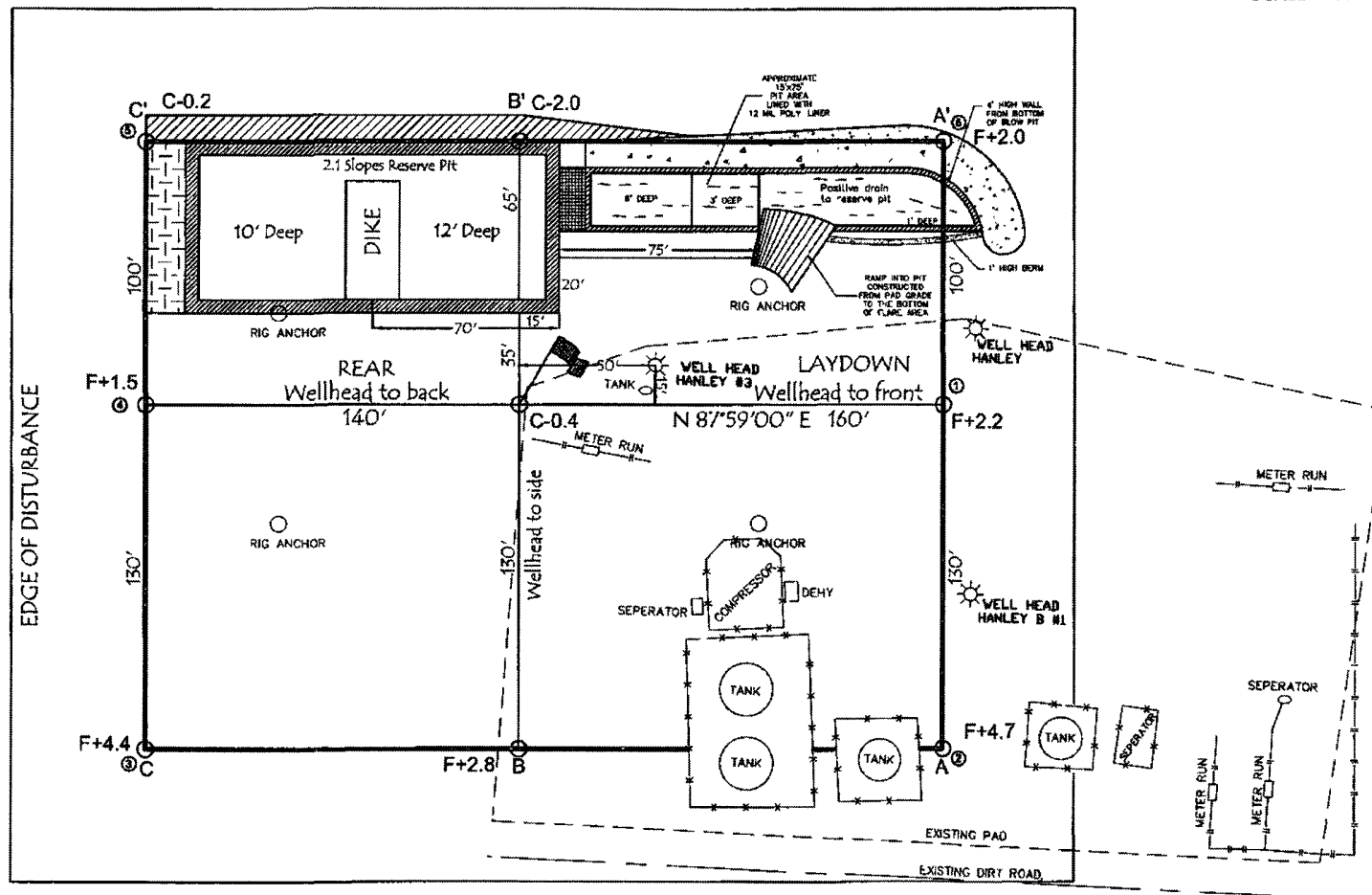
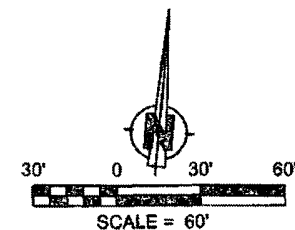
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
563	746	183	Ojo Alamo-White, cr-gr ss.	5538	6307	769	Gallup-Lt gry to brn calc carb micac
746	1633	887	Kirtland-Gry sh interbedded w/tight, gry, fine-gr ss.				glauc silts & very fn gr gry ss w/irreg in interbed sh.
1633	1915	282	Fruitland-Dk gry-gry carbsh, coal, grn silts, light-med gry, tight, fine gr ss.	6307	6366	59	Greenhorn-highly calc gry sh w/thin lmst.
1915	2076	161	Pictured Cliffs-Bn-gry, fine grn, tight ss.	6366	6429	63	Graneros-Dk gry shale, fossil & carb w/thin lmst.
2076	2462	386	Lewis-Shale w/siltstone stringers.	6329			Dakota-Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl tin sh bands clay & shale breaks.
2462	2947	485	Huerfanito Bentonite-White, waxy chalky bentonite.				
2947	3621	674	Chacra-Gry fn grn silty, glauconitic sd stone w/drck gry shale.				
3621	3655	34	Cliff House-Light gry, med-fine gr ss, carb sh & coal.				
3655	4272	617	Menefee-Med dark gry, fine gr ss, carb sh & coal.				
4272	4673	401	Point Lookout-Mid light gry, very fine gr ss w/frequent sh breaks in lower part of formation.				
4673	5538	865	Mancos-Dark gry carb sh.				

LATITUDE: 36.72087°N
 LONGITUDE: 107.92891°W
 DATUM: NAD 83

SLOPES TO BE CONSTRUCTED TO
 MATCH THE ORIGINAL CONTOURS
 AS CLOSE AS POSSIBLE.

BURLINGTON RESOURCES O&G CO LP

WM HANLEY #1 F
 870' FSL & 1500' FWL
 LOCATED IN THE SE/4 SW/4 OF SECTION 18,
 T29N, R10W, N.M.P.M.,
 SAN JUAN COUNTY, NEW MEXICO
 GROUND ELEVATION: 5558', NAVD 88
 FINISHED PAD ELEVATION: 5557.8', NAVD 88



330' x 400' = 3.03 ACRES OF DISTURBANCE
 SCALE: 1" = 60'
 JOB No.: COPC091
 DATE: 08/20/07

NOTE:
 RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
 RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
 CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR
 TO CONSTRUCTION.

RX S
Russell Surveying
 1409 W. Aztec Blvd. #2
 Aztec, New Mexico 87410
 (505) 334-8637