

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

JUN 09 2003

See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF - 080673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 27-4 Unit 41N

9. API WELL NO.

30-039-30213

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7, T27N, R04W, NMPM

RCVD JUN 11 '08

OIL CONS. DIV.

DIST. 3

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

RR 10/21/07

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF
RESVR ☐Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F SENW)1450' FNL & 2000' FWL

At top prod. interval reported below Same As Above

At total depth Same As Above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

15. DATE SPUDDED
10/11/0716. DATE T D. REACHED
10/20/0717. DATE COMPL. (Ready to prod)
05/20/0818. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6925' KB 6941'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8209'21. PLUG, BACK T D., MD & TVD
8207'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7676' - 8184'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 75 sx (122 cf)	3 bbls
7" J-55	20#	4053'	9 7/8"	surface; 893 sx (2109 cf)	200 bbls
4 1/2" J-55	10.5#	8209'	6 1/4"	TOC 2300' 431sx (625 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8012'	

31. PERFORATION RECORD (Interval, size and number)

Dakota
2 pfs (.34) 8184' - 8092' = 70 holes
Dakota
1 spf (.34) 8067' - 7676' = 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7676' - 8184' 101,976 gal Slickwater, 36,460# 20/40 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
05/15/08	1	1/2"	→	trace .25	65 mcf	1/2 bwph		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SI-1233#	SI-1237#	→	.25	1565 mcf/d	11 bwph			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone DK well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jamie Goodwin

Regulatory Technician

DATE 06/04/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 10 2003

FARMINGTON FIELD OFFICE

NMOCD

API 30-039-30213		San Juan 27-4 Unit 41N			
Ojo Alamo	3182'	3329'	White, cr-gr ss.	Ojo Alamo	3182'
Kirtland	3329'	3574'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3329'
Fruitland	3574'	3770'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3574'
Pictured Cliffs	3770'	3950'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3770'
Lewis	3950'	4302'	Shale w/siltstone stringers	Lewis	3950'
Huerfanito Bentonite	4302'	4734'	White, waxy chalky bentonite	Huerfanito Bent.	4302'
Chacra	4734'	5344'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4734'
Mesa Verde	5344'	5530'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5344'
Menefee	5530'	5597'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5530'
Point Lookout	5597'	6224'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5597'
Mancos	6224'	7106'	Dark gry carb sh.	Mancos	6224'
Gallup	7106'	7875'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7106'
Greenhorn	7875'	7938'	Highly calc gry sh w/thin lmst.	Greenhorn	7875'
Graneros	7938'	7974'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7938'
Dakota	7974'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7974'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X