

RECEIVED
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

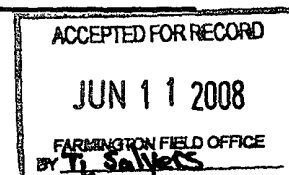
1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5 LEASE DESIGNATION AND SERIAL NO SF-078138	
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐				7 UNIT AGREEMENT NAME Need CA	
2 NAME OF OPERATOR ConocoPhillips				8 FARM OR LEASE NAME, WELL NO Rhoda Abrams 1M	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9 API WELL NO. 30-045-34150-0001	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW) 1600' FSL, 885' FWL At top prod. interval reported below At total depth Unit N (SESW) 828' FSL, 1687' FWL				10 FIELD AND POOL, OR WILDCAT Blanco Mesa Verde/Basin DK	
14. PERMIT NO. _____ DATE ISSUED _____				11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5 T30 N R11W, NMPM RCVD JUN 13 '08 OIL CONS. DIV. DIST. 3	
15. DATE SPUDDED 12/21/07		16. DATE T.D. REACHED 1/4/08		12 COUNTY OR PARISH San Juan	
17 DATE COMPL. (Ready to prod.) 5/30/08		18 ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 5730' KB 5745'		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 7019'/6834'		21. PLUG, BACK T.D., MD & TVD 6999'/6814'		19. ELEV CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6796' - 6988'				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log/Gamma Ray Casing Collars					
28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 75sx (122 cf)	2 bbls
7" L-80	23#	4316'	8 3/4"	surface 730sx (1536 cf)	68
4 1/2" L-80	11.6#	7016'	6 1/4"	TOC 4560' ; 200sx (408 cf)	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8"	6879'
31. PERFORMANCE RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
@2SPF			6796' - 6988'		
6986' - 6866' = 60 holes			Spearhead 10 bbls 15% HCL, 30,000 gal slickwater, 40000# 20/40 TLC.		
@1SPF					
6854' - 6796' = 15 holes					
total holes = 75					
33. PRODUCTION					
DATE FIRST PRODUCTION SI W/O Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5/30/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD Oil--BBL	GAS--MCF 47.29 mscf	WATER--BBL 1.04 bw
FLOW. TUBING PRESS 959#	CASING PRESSURE 857#	CALCULATED 24-HOUR RATE Oil--BBL	GAS--MCF 1135 mscf/d	WATER--BBL 25 bpd	OIL GRAVITY-API (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold					TEST WITNESSED BY
35 LIST OF ATTACHMENTS This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2641 AZ					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Tracy J. Moran TITLE Regulatory Technician DATE 6/9/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



200/1000

Ojo Alamo	738'	849'	White, cr-gr ss.
Kirtland	849'	1783'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1783'	2225'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2225'	2365'	Bn-Gry, fine grn, tight ss.
Lewis	2365'	3021'	Shale w/siltstone stringers
Huerfanito Bentonite	3021'	3539'	White, waxy chalky bentonite
Chacra	3539'	3853'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	3853'	4053'	Light gry, med-fine gr ss, carb sh & coal
Menefee	4053'	4626'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4626'	5057'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5057'	5925'	Dark gry carb sh.
Gallup	5925'	6623'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	6623'	6682'	Highly calc gry sh w/thin lmst.
Graneros	6682'	6740'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6740'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

1000

Ojo Alamo	738'
Kirtland	849'
Fruitland	1783'
Pic.Cliffs	2225'
Lewis	2365'
Huerfanito Bent.	3021'
Chacra	3539'
Mesa Verde	3853'
Menefee	4053'
Point Lookout	4626'
Mancos	5057'
Gallup	5925'
Greenhorn	6623'
Graneros	6682'
Dakota	6740'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Bureau of Land Management
Farmington Field Office

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.
Office SF-078138

RCVD JUN 27 '08
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 1600' FSL, 885' FWL

At top prod. interval reported below

At total depth Unit N (SESW) 828' FSL, 1687' FWL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Rhoda Abrams 1M

9. API WELL NO.

30-045-34150

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Basin DK

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 5 T30 N R11W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED
12/21/07

16. DATE T.D. REACHED
1/4/08

17. DATE COMPL. (Ready to prod.)
5/30/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 5730' KB 5745'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7019'/6834'

21. PLUG, BACK T.D., MD & TVD
6999'/6814'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4513' - 4940'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collars

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 75sx (122 cf)	2 bbls
7" L-80	23#	4316'	8 3/4"	surface 730sx (1536 cf)	68
4 1/2" L-80	11.6#	7016'	6 1/4"	TOC 4120'; 200sx (408 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6879'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
P/O/ LMF 4940' - 4513' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4940' - 4513' Spearhead 10 bbls 15% HCL, 10500 gal 60Q slickwater, 100000# 20/40 Brady Sand.

33. PRODUCTION
DATE FIRST PRODUCTION
SI W/O Facilities
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
Flowing
WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/23/08	1	1/2"			96.25 mcf mscf		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
959#	857#			2310 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2641 AZ

*I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy V. Munoz TITLE Regulatory Technician DATE 6/25/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

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ACCEPTED FOR RECORD

JUN 26 2008

NMOC

FARMINGTON FIELD OFFICE

Ojo Alamo	710'	853'	White, cr-gr ss.	Ojo Alamo	710'
Kirtland	853'	1820'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	853'
Fruitland	1820'	2282'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1820'
Pictured Cliffs	2282'	2437'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2282'
Lewis	2437'	2973'	Shale w/siltstone stringers	Lewis	2437'
Huerfanito Bentonite	2973'	3417'	White, waxy chalky bentonite	Huerfanito Bent.	2973'
Chacra	3417'	3923'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3417'
Mesa Verde	3923'	4155'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3923'
Menefee	4155'	4700'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4155'
Point Lookout	4700'	5048'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4700'
Mancos	5048'	5952'	Dark gry carb sh.	Mancos	5048'
Gallup	5952'	6680'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5952'
Greenhorn	6680'	6736'	Highly calc gry sh w/thin lmst.	Greenhorn	6680'
Graneros	6736'	6794'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6736'
Dakota	6794'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6794'