UNITED STATES DE

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED OMB NO 1004-0137

FARMINGTON FIELD OFFICE

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LJ"	

EPARTMENT	OF	THE	INTE	ERIOF
RUREAU OF L	AND	MAN	AGEM	IENT

			DEP	PARTMENT	OF THE	INTER	IOR		reverse side)			ecember 31, 1991	
BUREAU OF LAND MANAGEMENT						5. LE	ASE DESIGNATION	ON AND SERIAL NO.					
											NMSF - 07	7482	
WELL C		LETIC	N OR F	RECOMP			117200			6 IF	INDIAN, ALLOTTI	EE OR TRIBE NAME	RCUD JUN 25 '08 OIL CONS. DIV. DIST. 3
IA TYPE OF	r WELL:		METT	GAS WELL X	DRY	Other		7 1	-	7 118	NIT AGREEMENT	NAME	
b. TYPE OF	F COMPLE	TION:					JUN 2	3 7	nna) ' "	III AGREEMENT	NAME	
	NEW NEW	WORK OVER	DEEP- EN	PLUG BACK	DIFF RESVR	Other	JUIN #	0 -		8 FA	RM OR LEASE N	IAME, WELL NO	
			<u> </u>		,	Bun	eau of Land	Man	agement		Holder A 1	00	hálín
2. NAME O	F OPERAT	ror .				F	-armington I	reld	Office	9. AF		2,	
				OIL & GAS CO	DMPANY					<u> </u>		46-00CZ	
3. ADDRES				M 87499 (5	(05) 326-0	700				10 F	ELD AND POOL	Flora Vista FS	
				arly and in accor			quirements)*		·	11 5		R BLOCK AND SURVEY	
At surfac)' FNL, 1350'		,	,			1	OR AREA		
711 00/100			,								Sec.6 T30N	R12W, NMPM	
At top pr	od interval	reported	below	Same as a	bove					1			
		.											
At total d	depth 3	same a	s above										
					14. PERMIT	NO.	DATE ISSUE	ED		12. 0	COUNTY OR	13. STATE	
											PARISH		
45 0455 00	uppen L		TO BELOVE	5 147 BATE	COMPL. (Rea	duta aradi	<u> </u>	140 50			San Juan	New Mexico	
15. DATE SP 09/18/			T.D. REACHE 19/08	- 1	COMPL. (Rea 5/03/08	ay to proa)		IGL	EVATIONS (DF, 1 5909'	ккв, кт. КВ	, BR, ETC.)* 5920'	19. ELEV. CASINGHEA	ND .
20. TOTAL D				BACK T.D., MD &T		ULTIPLE C	OMPL		TERVALS		RY TOOLS	CABLE TOOLS	
			}			HOW N			RILLED BY				
	313'			2260'		2		<u> </u>		yes		<u></u>	
24. PRODUC	CTION INTER	RVAL (S) O	F THIS COMP	LETION-TOP, BO	ITOM, NAME (I	VID AND T	√ D)*				25. WAS DIRECT		
Basin	FS 1828	3' - 1862	. "									No	
26. TYPE EL	ECTRIC ANI	D OTHER L	OGS RUN							27 WA	S WELL CORED		
		-										No	
28.					CASING I	RECORD	(Report all string	s set in	well)				·····
	ZE/GRADE		HT, LB./FT	DEPTH SET		E SIZE			CEMENTING REC	ORD		MOUNT PULLED	
7'			ST&C	136'	8 3/4		surface;34 s		(54 cf)		3 bbls	PT 1-9-08 60	0#30min-OC
4 1/2"		10.5	# J-55	2303'	6 1/4"		surface; 268	SX	(518 cf)		23 bbls	per Khoi	da 6/25/08
29.			LINER R	ECORD			30.			TL	I IBING RECORD)	
SIZE	TOP (MI	D) BO	TTOM (MD)	SACKS CEME	NT* SCRE	EN (MD)	SIZE		DEPTH SET			ACKER SET (MD)	
							2-3/8"		2108'				
31 PERFOR	ATION PEC	OPD (Inton	al erro and n	umbok	32		L	ID 611	I FRACTURE	OFME	NT SQUEEZE, I	rto	
.32" @ 2 SI		OND (MISH	rai, size and ne	Jilibej		· 1862'	AC AC			<u> </u>		8,442 gal of Qualit	v
1828' - 186		oles			1323							/40Brady Sand,	7
									Total N2: 1	,565,8	00 SCF		
								├					
					<u> </u>			\vdash					
								t	····				
													
33 DATE FIRST P	RODUCTION	N .	T PRODUC	CTION METHOD (lowing, gas lift.		RODUCTION	701			IWELL STATUS	Producing or shut-in)	
S			1	•	Flowi		97	. ,			SI	,	
DATE OF TEST	Т	HOURS	TESTED	CHOKE SIZE	PROD'N FOR	OIL-B	BBL	GAS-	-MCF	WATE	RBBL	GAS-OIL RATIO	
00/00/	^^			0.00	TEST PERIOD]			
06/03/0		CASING	1 PRESSURE	2" CALCULATED	OIL-BBL	0 bo	GAS-MCF	TST	M WATER-B	3)	5 bwph	OIL GRAVITY-API (COF	20 /
LOW. TODING	J. NEGO.	0,10,110	- NEOGONE	24-HOUR RATE			1		I	J.		OIL GIVINITAL I (CC)	ucj
- SI - 15	4#	SI -	151#		0 bop	d	TSTM		120 bwpd				
34. DISPOSIT	TION OF GAS			ed, etc.)	·		•				TEST WITNESS	ED BY	
AP 11AF 25			e sold									•	
35. LIST OF A					المصالحات	L		D:"					
				der #3874. Pi									
	alai uli					. 40 0010111	ou nom an avall	2010 10C	U. VO				
SIGNED	MA	$\gamma \gamma_{1A}$) (JO	all Den	LEA Regula	atory To	chnician			DATE	ı	06/18/08	
	14/1		<u>ں بن ر</u>									ACCEPTED FOR	RECORD
	/			ee Instructio									
Title 18 U.9	r.C. Section	on 1001,	makes it a	crime for any	person knov	vingly an	id willfully to m	ake to	any departm	ent of a	agency of the	JUN 2 4	2008
united State	es any tal:	se, nctitic	ous or frauc	dulent stateme	nts or repre	sentatior	ns as to any in	natter	within its juris	aiction.			~~~

API # 30-045-34242			Holder A 100			
Ojo Alamo	393'	503'	White, cr-gr ss.	1	Ojo Alamo	393'
Kirtland	503'	1510'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	503'
Fruitland	1510'	2104'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	1510'
Pictured Cliffs	2104'	•	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	2104'
Lewis	•	•	Shale w/siltstone stringers		Lewis	, ,
Huerfanito Bentonite	'	•	White, waxy chalky bentonite	- 5	Huerfanito Bent.	-
Chacra	'	,	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	1
Mesa Verde	'	,	Light gry, med-fine gr ss, carb sh & coal	100	Mesa Verde	
Menefee	•	•	Med-dark gry, fine gr ss, carb sh & coal	18	Menefee	•
Point Lookout	'	•	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	'
Mancos	1	•	Dark gry carb sh.		Mancos	, '
Gallup	'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	1
Greenhorn	1	1	Highly calc gry sh w/thin lmst.		Greenhorn	
Graneros		•	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	
Dakota	,		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	A.	Dakota	1
Morrison	1		Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	