

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
RECEIVED
JUN 23 2008

5. LEASE DESIGNATION AND SERIAL NO
NMSF - 077482
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO
Holder A 100
9. API WELL NO
30-045-34246 - 0001
10. FIELD AND POOL, OR WILDCAT
Basin FC/Flora Vista FS
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.6 T30N R12W, NMPM

RCVD JUN 25 '08
OIL CONS. DIV.
DIST. 3

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY Bureau of Land Management
3. ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit F (SENW) 1410' FNL, 1350' FWL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

14. PERMIT NO DATE ISSUED
12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**
15. DATE SPUDDED **09/18/07** 16. DATE T.D. REACHED **01/09/08** 17. DATE COMPL. (Ready to prod) **06/03/08** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) **GL 5909' KB 5920'** 19. ELEV CASINGHEAD
20. TOTAL DEPTH, MD & TVD **2313'** 21. PLUG, BACK T.D., MD & TVD **2260'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin FC 1998' - 2100' 25. WAS DIRECTIONAL SURVEY MADE **No**
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, ST&C	136'	8 3/4"	surface; 34 sx (54 cf)	3 bbls
4 1/2"	10.5# J-55	2303'	6 1/4"	surface; 268 sx (518 cf)	23 bbls

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2108'	

31. PERFORATION RECORD (Interval, size and number)
.32" @ 1 SPF
1998' - 2004' = 63 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1998' - 2004' Frac 2% KCL water. 12bbls of 10% Formic Acid, 118,440 gals of 75 Quality 25# Linear Gel Foam, 100,500# of 20/40 Brady Sand. Total 2N: 1,565,800 SCF

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST **06/03/08** HOURS TESTED **1** CHOKER SIZE **2"** PROD'N FOR TEST PERIOD **0 boph** OIL-BBL GAS-MCF **TSTM** WATER-BBL **5 bwph** GAS-OIL RATIO
FLOW. TUBING PRESS **SI - 154#** CASING PRESSURE **SI - 151#** CALCULATED 24-HOUR RATE **0 bopd** OIL-BBL GAS-MCF **TSTM** WATER-BBL **120 bwpd** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a FC/FS well being DHC per order #3874. Production will be reported on 1st Delivery Report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jamie Goodwin TITLE Regulatory Technician DATE 06/18/08

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 10

ACCEPTED FOR RECORD
JUN 24 2008
FARMINGTON FIELD OFFICE
BY J. Salazar