UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVE

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

JUN 1 6 2008

	WELI	COMP	LETION O	R REC	OMPLET	ON RE	PORT	AÑĎ'FŎG	રો Lar	іа імапа	geniei	Lease Serial	No	
la Type			ell X Gas W] Dry	Other	===		ingto	, F.ald C				or Tribe Name
b Type (of Completion		New Well		,	Deepen		Plug Back		off Resvr,	1 7	Unit or CA	Agree	ement Name and No
		Otl	her									NMNM	_	3904
	f Operator										8	Lease Name	and '	Well No
. Addres:	ergy Inc. S						3a	Phone No (1	nclude	area code		API Well N		COM E #1F
382 CR			M 87410					505-3	33-31	L00			•	3-00Cl
	n of Well (Rep	ort locatio	on clearly and	in accord	dance with F	ederal re	quireme	ents)*			10	Field and Po	ool, or	r Exploratory
At surfa	^{ce} 1295'	FSL &	665' FWL								11	Sec, T, R,		
At ton n	rod interval rep	norted hel	ow									Survey or A	rea	
											12	County or P		13 State
At total	depth										s	AN JUAN		NEW MEXICO
4 Date S	pudded	15 Da	ite T D Reach	ned			ate Com D & A		Ready	to Prod	17	Elevations	(DF,	RKB, RT, GL)*
12/1	9/2007	01	L/01/2008			"	06/1	.2/2008	J -			6136'		
	Depth MD			Plug Ba		ID		10'	20	Depth Bri	dge Plu	_		
	TVD			/O : :		VD	·		 			TV	D	
21. Type E	Electric & Othe	r Mechani	icai Logs Run	(Submit o	copy of each)				Vas well coi Vas DST ru		X No	\dashv	Yes (Submit analysis) Yes (Submit report
GR/CCL	/CBL/AIL								1	vas DS1 ru Directional S		X No	\dashv	Yes (Submit report Yes (Submit copy)
	and Liner Rec	ord <i>(Repo</i>	rt all strings s	et in well,)									
Hole Size	Size/Grade	Wt (#ft)) Top (MD)	Botto	om (MD)	Stage Cem Depth		No of Sks Type of Ce			BBL) Cement Top*		Amount Pulled	
-1/4"	8-5/8"	24#		3'	75'			300		(BB1	-7	0		
7/8"	5-1/2"	15.5#	!	68	3561	4163	1	775				0		
				_		·			- <u>, - </u>	. ,				
								ļ						
														ļ
4. Tubing	Record		<u> </u>					<u></u>						L
Size	Depth Set (<u>, m) </u>) . I	<u></u>	Size	Depth Set	(MD)	Doolson Doo	nel (MT)) S12		Depth Set (<u>, m)</u>	Packer Depth (MD)
2-3/8"	6486'		Packer Depth (M 06/12/200		Size	Depth 3ct	(IVIL)	Packer Dep	ptii (IVID) 312	-	Deptil Set (IVID)	Tacker Depth (MD)
	ong Intervals				_ 2	6 Perfo	ration R	lecord						
	Formation		Тор	В	ottom	Pe	erforated	Interval		Size	N	lo Holes		Perf Status
)	DAKOTA		6378	6!	538'	0	5/19/	2008		0.34"	<u> </u>	38		
)			<u> </u>								ļ			
)			 								╂—			
7 Acid F	Fracture, Treatr	ment Com	ent Squeezo	Etc							1			
	Depth Interval	nein, Cell	ciit squeeze,	டம்				Amount and	Type of	Material				······································
											1 w/7	2,392 ga	ls 7	700 foamed
	DAKOTA		05/20/											wt slips.
	DAKOTA	·			fld carr	ying 9	, συσπ	: 16/30 B	asp b	$u \propto r_{i}$	J # O !! .			
	DAKOTA				fld carr	ying 9	,000#	16/30 B	ASF 8	u & 17.				
	DAKOTA				fld carr	ying 9	,000#	16/30 B	ASF B	Q & 77.	31011			
. Product	DAKOTA ion - Interval A			frac	fld carr	ying 9			ASF B	CL CE 17.				
. Product	ion - Interval A	Hours	Test Production	frac :	Gas MCF	Water BBL	Oil Gra	avity	Gas Gravity			Method		
. Product Date First Produced	ion - Interval A Test Date 06/12/08	Hours Tested 3	Test Production	Oil BBL 0	Gas MCF 10	Water BBL 0	Oil Gra	avity API	Gas Gravity	Pro		Method		WING.
Product Date First roduced Choke	ion - Interval A Test Date 06/12/08 Tbg Press Flwg	Hours Tested 3 Csg Press	Test Production	Oil BBL O	Gas MCF 10 Gas MCF	Water BBL 0 Water BBL	Oıl Gra	avity API	Gas Gravity Well Sta	Protus	oduction	Method		WIDNG
3. Product Date First Produced Choke Size 1/4"	Test Date 06/12/08 Tbg Press Flwg SI 0	Hours Tested 3 Csg Press	Test Production	Oil BBL O	Gas MCF 10	Water BBL 0	Oil Gra Corr	avity API	Gas Gravity Well Sta	Pro	oduction	Method		VING
Product Date First Produced Choke Size 1/4"	ion - Interval A Test Date 06/12/08 Tbg Press Flwg SI 0	Hours Tested 3 Csg Press 40	Test Production	Oil BBL O	Gas MCF 10 Gas MCF 80	Water BBL 0 Water BBL	Oil Gra Corr / Gas (Ratio	avity API	Gas Gravity Well Sta	tus SHUT II	oduction N	Method		WING.
3. Product Date First Produced Choke Size 1/4"	Test Date 06/12/08 Tbg Press Flwg SI 0	Hours Tested 3 Csg Press	Test Production	Oil BBL O	Gas MCF 10 Gas MCF	Water BBL 0 Water BBL	Oil Gra Corr	avity API Oil	Gas Gravity Well Sta	tus SHUT II	oduction N	Method		VING ACCEPTED FOR REC

(See instructions and spaces for additional data on page 2)

NMOCD \$

FARMINGTON FIELD OFFICE Y T. Sancis

b Product	ıon - Inter	val C								
ate First roduced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
hoke ize	Tbg Pres	Csg · Press	24 Hr ->	Oil BBL	Gas MCF	Water BBL	Gas Oıl Ratio	Well Status		
c Produc	tion-Interv	al D	-							· · · · · · · · · · · · · · · · · · ·
ite First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
ioke ze	Tbg Pres	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
Disposit	ion of Gas (Sold used for	fuel, vented, e	etc)		TO BE	SOLD			
Summa	ry of Porc	us Zones (Inc	lude Aquifers))				31 Format	on (Log) Markers	
Show al	l important g depth inte	zones of porosi	ty and contents to	thereof C				BURRO	O CANYON SS LSON FM	6600 6623
Forma	tion	Тор	Bottom		Desc	rintions Co	ontents, etc		Name	Тор
TOIMA	.tion	тор	Bottom		Desci		ontens, etc		Name	Meas Depth
								OJO ALAM	10 SS	943
								KIRTLANI	SHALE	1098
								FRUITLAN	ID FORMATION	1486
								LOWER FI	RUITLAND COAL	1936
								PICTURE	CLIFFS SS	1958
								LEWIS SE		2109
								CHACRA S		2852
								CLIFFHOU		3494
	ļ							MENEFEE		3589
									OOKOUT SS	4302
								MANCOS S		4636
								GALLUP S		5468
								GREENHOR		6286
								GRANEROS		6347
								DAKOTA S		6375
			agging proceds		eck in the	appropriate	e boxes			
			1 full set req'd' and cement ver			logic Repo e Analysis	Ort DST Re	port Direct	ional Survey	
. I hereb	y certify th	at the forego	ing and attache	ed inform	ation is co	mplete and	correct as determ	ined from all availa	ble records (see attached ins	tructions)*
Name (p	olease prin	t) DOLEN	a Johnson				- Contractive Cont	Title <u>REGULAT</u>	ORY CLERK	
Signatur	re <u>I</u>	Palera	Cjan	000	5			Date <u>06/13/2</u>	008	
le 18 U S ites any fa	C Section	us or fraudul	Title 43 U S.C ent statements	Section or repres	1212, malentations a	ke it a crin	ne for any person atter within its jur	knowingly and will isdiction.	lfully to make to any depar	tment or agency of the U
	2)	۱,۲						<u>-</u>		

med on page 3)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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			BUREAU	OF LAN	D MAN	AGEMEN	T		HIAL	162	วกปล		Expu	es July 31, 2010	
	WELL	COMP	LETION OF	RECO	MPLE	TION REI	PORT		ì		3 1	Lease Seria			<u> </u>
la Type	of Well 🗆	7 03 11/1		.,, [-]	Desi	041		Bure:	minat	on Field		MMSF-07		or Tribe Name	
	L	_	ll χ Gas W New Well			Other Deepen					a Ollive	i inuian, A	motec	n Tribe Ivanie	<u> </u>
	of Completion	Oth			- CVCI			Plug Back		ff Resvr,	7 T	Unit or CA	Agree	ment Name and No	RCVD JUN 24 '08 OIL CONS. DIV.
2 Name o	•										8 1	Lease Nam	e and V	Vell No	- Land - Land
3 Address	ergy Inc.						3a	Phone No (1	nclude a	rea code)		MARTIN API Well N		COM E #1F	_ 62 (5)
382 CR	3100 Az	tec, NM	4 87410					505-3	33-31	00	- 1			3-00CZ	
4. Locatio	n of Well (Repo	ort locatio	n clearly and	ın accordo	ince with	Federal red	juireme	nts)*						Exploratory	-
At surfa	^{ce} 1295'	FSL &	665' FWL									WC BASI			-
At top p	od interval rep	orted belo)W									Sec, 1, R Survey or A SEC. 15M	Área	r Block and N-R10W	_
At total	depth											County or 1 N JUAN	Parish	13 State NEW MEXICO	
14 Date S	pudded	15 Dat	e T D Reach	ed		16 Da		pleted					s (DF, I	RKB, RT, GL)*	-
	- /		/am /= -				D&A	<u>x</u>	Ready	to Prod					
12/1 18 Total I	9/2007		/01/2008	Div- D	LT D	MD		2/2008	T 20 F	lomati D		6136'	<u> </u>		<u>.</u>
18 TOTALL	Depth: MD TVD	68	60' ¹⁹	Plug Bac	KID	MD TVD	681	10'	20 D	epth Brid	age Plug	Set MI			
21 Type E	Electric & Other	Mechanic	cal Logs Run (Submit co	py of ea				22 W	as well core	ed? [X No		Yes (Submit analysis)	-
			-						1	as DST run		No No	=	Yes (Submit report	
	CBL/AIL								Dı	rectional S		X No		Yes (Submit copy)	_
23 Casing	and Liner Reco	ord <i>(Repor</i>	t all strings se	et in well)											_
Hole Size	Sıze/Grade	Wt (#ft)	Top (MD)	Botton	n (MD)	Stage Cem Depth		No of Sks Type of Ce		Slurry V (BBL		Cement T	op*	Amount Pulled	_
12-1/4"	8-5/8"	24#		37	5'			300				0			_
<u>7-7/8" </u>	5-1/2"	15.5#	.5# 6856'		6'	4163' 775					0			-	
			_	-											-
			- 												_
															-
24. Tubing	Record														-
Size	Depth Set (1	MD) I n	- alean Daniel (M	D) (Size	Denth Sat	(MD)	Pagicar Dar	oth (MT))	Sıze	· ·	Donth Sat	(MD)	Packer Depth (MD)	-
2-3/8"	6486'		acker Depth (M 06/12/200		SIZE	Depth Set	(MD)	Packer Dep	otn (IVID)	5120	ie	Depth Set	(MD)	Packer Depth (MD)	-
	ing Intervals		00/ 22/ 200	-		26 Perfor	ation R	ecord							
	Formation		Тор	Bot	tom	Pe	rforated l	Interval		Size	No	Holes		Perf Status	-
A)	MANCOS		5652'	58	89'	05/20/2008			0	0.34"		40			_
B)															_
C)									_		ļ		ļ		-
D)											<u></u>		<u> </u>		_
	racture, Treatn	nent, Cem	ent Squeeze, I	Etc											_
	Depth Interval							Amount and					·····		_
	MANCOS													OQ foamed	
			Omega	frac f	ld car	rying 2,	380#	16/30 B	ASF sc	l & 5,4	167# M	onoProp	per	wt slips.	_
															_
10 n 1 ·	ion Inter 11														-
Date First	ion - Interval A	Hours	Test	Oıl	Gas	Water	Oil Gra	vity I	Gas	D	oduction N	Method			-
Produced	Date 06/12/08	Tested 3	Production	BBL 0	MCF 10	BBL 0	Corr A	DI I	Gravity	PIO	oduction N	vietnod	FLOW	ING	_
Chake Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas C Ratio) pq ,	Well Statu	ıs					
1/4"	Sì o	40	<u> </u>	0	80	0	<u> </u>			HUT IN	<u> </u>				_
	tion-Interval B	, 													_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra	D7	Gas Gravity	Pro	oduction N	Method	P	Control of the second of the s	
Choke	Tbg Press	Csg	24	Oil	Gas	Water	Gas C		Well Statu	18		 		ACCEPTED FOR RE	CORD
Size	Flwg SI	Press	Hr	BBL	MCF	BBL	Ratio	ĺ	otatt					JUN 2 3 20	no I

28b Product	non - Interval C							7-		
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas Oıl Ratıo	Well Status		
28c Produc	tion-Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oıl Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
29 Disposit	tion of Gas (Sold	used for	fuel, vented, et	c.)	<u> </u>	TO BE	SOLD			
	ary of Porous Z							21 Format	ion (Log) Markers	······································
Show al	ll important zone: g depth interval t	s of porosit	y and contents th					BURR	O CANYON SS ISON FM	6600 6623
Forma	ition	Тор	Bottom		Desci	riptions, Co	ontents, etc		Name	Top Meas Depth
•								OJO ALAI	MO SS	943
								KIRILANI		1098
									ND FORMATION	1486
									RUITLAND COAL	1936
									D CLIFFS SS	1958
								LEWIS SI		2109
								CHACRA :		2852
				ļ				CLIFFHO	USE SS	3494
				8				MENEFEE	CONOTER OF	3589
				ļ				MANCOS :	OOKOUT SS	4302 4636
								GALLUP		5468
								GREENHO		6286
									S SH	6347
								DAKOTA		6375
32. Additio	onal remarks (ii	iclude plu	gging procedu	re)						
33 Indicat	e which items l	nave bee a	ttached by plac	ong a che	eck in the a	appropriate	boxes.			
	trical/Mechanic Iry Notice for p			fication		logic Repo	rt DST Re	port Direct	ional Survey	
34 I hereb	y certify that th	e foregoi	ng and attache	d informa	ation is cor	nplete and	correct as determi	ned from all availa	able records (see attached in	nstructions)*
Name (p	olease print)	DOLENZ	JOHNSON					itle REGULAT	ORY CLERK	
Signatur	re <u>Da</u>	lera	C ja	msc	<u> </u>		I	Date06/13/2	2008	
Title 19 II C	C Section 10	T bne 10	tle 43 U.S.C.	Section	1212 mal	e it a crim	e for any person	knowingly and wi	lifully to make to any done	urtment or agency of the United
							atter within its juri		many to make to any ucpa	anneal or agoney of the Office
Continued on p	age 3)									(Form 3160-4, page 2)
		,								

Tr. Salvers