

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 16 2008

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMSF-077329	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name	
2 Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No NNMM-73904	
3 Address 382 CR 3100 Aztec, NM 87410		8 Lease Name and Well No MARTIN GAS COM E #1F	
3a Phone No (include area code) 505-333-3100		9 API Well No 30-045-34403-00C1	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1295' FSL & 665' FWL At top prod interval reported below At total depth		10 Field and Pool, or Exploratory Basin Dakota	
14 Date Spudded 12/19/2007		15 Date T D Reached 01/01/2008	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 06/12/2008		17 Elevations (DF, RKB, RT, GL)* 6136'	

18 Total Depth MD TVD 6860'	19 Plug Back T D MD TVD 6810'	20 Depth Bridge Plug Set MD TVD
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL/AIL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		375'		300		0	
7-7/8"	5-1/2"	15.5#		6856'	4163'	775		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6486'	06/12/2008						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA	6378'	6538'	05/19/2008	0.34"	38	
B)						
C)						
D)						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA	6378'	6538'	05/19/2008	0.34"	38	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
DAKOTA	05/20/08 A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/72,392 gals 70Q foamed Omega frac fld carrying 9,000# 16/30 BASF sd & 7,540# MonoProp per wt slips.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	06/12/08	3	→	0	10	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"	0	40	→	0	80	0		SHUT IN	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD 86

ACCEPTED FOR RECORD

JUN 23 2008

FARMINGTON FIELD OFFICE
BY T. SayersRCVD JUN 24 '08
OIL CONS. DIV.
DIST. 3

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6600
MORRISON FM 6623

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				OJO ALAMO SS	943
				KIRTLAND SHALE	1098
				FRUITLAND FORMATION	1486
				LOWER FRUITLAND COAL	1936
				PICTURED CLIFFS SS	1958
				LEWIS SHALE	2109
				CHACRA SS	2852
				CLIFFHOUSE SS	3494
				MENEPEE	3589
				POINT LOOKOUT SS	4302
				MANCOS SHALE	4636
				GALLUP SS	5468
				GREENHORN LS	6286
				GRANEROS SH	6347
				DAKOTA SS	6375

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSON

Title REGULATORY CLERK

Signature Dolena Johnson

Date 06/13/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 16 2008

Bureau of Land

5	Lease Serial No	NMSF-077329
6	If Indian, Allottee or Tribe Name	

22	Was well cored?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
	Was DST run	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit report)
	Directional Survey?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit copy)

FARMINGTON FIELD OFFICE
BY T. Salyers

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

6586

TO BE SOLD

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Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

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2754/02 JT