

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

USA SF -081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Needs CA

8. FARM OR LEASE NAME, WELL NO.

Holder A 100S

9. API WELL NO.

30-045-34538 - 0051

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.6 T30N R12W, NMPM

RCVD JUN 25 '08

OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF

RESVR

☐

Other

JUN 23 2008

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE) 1515' FNL, 1165' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

3/6/08

16. DATE T.D. REACHED

3/11/08

17. DATE COMPL. (Ready to prod.)

6/12/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5992'

KB 6003'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2425'

21. PLUG, BACK T.D., MD & TVD

2373'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin FC 2094' - 2188'

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#, J-55	137'	8 3/4"	surface; 34 sx (55 cf)	3/4 bbls
4 1/2"	10.5# J-55	2416'	6 1/4"	surface; 291 sx (469 cf)	30 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2227'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.32" @ 2 SPF
2174' - 2188' = 43 holes
.32" @ 1 SPF
2094' - 2099', 2106' - 2116', 2134' - 2141',
2146' - 2156' = 54 holes
total holes = 97

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2174' - 2188'	A/12 bbls 10% formic acid. Frac w/56,800 gals
	75Q 25# Linear Gel Foam, w/47,000# 20/40 Brady Sand
	N2 = 711,100 SCF
2094' - 2156'	A/12 bbls 10% formic acid. Frac w/99,300 gals
	75Q 25# Linear Gel Foam, w/88,900# 20/40 Brady Sand
	N2 = 1,187,600 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
6/12/08	1	2"	→	0 boph	TSTM	0 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
NA	SI - 356#	→	0 bopd	TSTM	0 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

this is a Basin Fruitland Coal standalone.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Theresa Rogers

TITLE

Regulatory Technician

DATE

6/20/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

ACCEPTED FOR RECORD

JUN 24 2008

FARMINGTON FIELD OFFICE
BY: *T. Subers*

API # 30-045-34538			Holder A 100S		
Ojo Alamo	504'	598'	White, cr-gr ss.	Ojo Alamo	504'
Kirtland	598'	1755'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	598'
Fruitland	1755'	2205'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1755'
Pictured Cliffs	2205'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2205'

AD 2100H

1200"

15 200' 600'