

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

USA - SF - 078356-B

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Huerfanito Unit NNM-117980

8. FARM OR LEASE NAME, WELL NO.

Huerfanito Unit 39S

9. API WELL NO

30-045-34592 - 0031

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27 T27N R09W, NMPM
RCVD JUN 20 '08
OIL CONS. DIV.
DIST. 3

12 COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW) 805' FNL & 860' FWL

At top prod. interval reported below Same As Above

At total depth Same As Above

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

04/04/08

16. DATE T D REACHED

04/09/08

17. DATE COMPL (Ready to prod)

06/04/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6377' KB 6388'

19 ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2431'

21 PLUG, BACK T D, MD & TVD

2373'

22 IF MULTIPLE COMPL., HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2102' - 2219'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	137'	8 3/4"	surface; 34sx (55cf)	2 bbls
4 1/2" J-55	10.5	2379'	6 1/4"	surface; 292 sx (863 cf)	42bbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2195'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Fruitland Coal .34"

2 SPF

2102' - 2219" = 88 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2102'-2219'

Acidize w/2% KCL water, 12bbls of 10% Formic Acid.

154,560 gal of Quality 25# Linear Gel foam, 120,180# of

20/40 Arizona Sand. Total N2: 1,75,000 SCF.

33.

PRODUCTION

DATE FIRST PRODUCTION

SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

06/04/08

HOURS TESTED

1

CHOKE SIZE

1/2

PROD'N FOR TEST PERIOD

0 boph

OIL-BBL

53 mcfh

GAS-MCF

2 bwph

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS

CASING PRESSURE

SI - 93#

SI- 330

CALCULATED 24-HOUR RATE

0 bopd

OIL-BBL

2.21 mcf

GAS-MCF

WATER-BBL

.08 bwph

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Fruitland Coal well.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

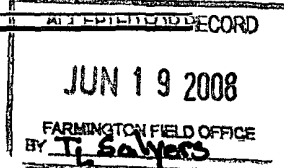
SIGNED Jamie Goodwin TITLE Regulatory Technician

DATE 06/13/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB



			Huerfanito Unit 98S		
Ojo Alamo	1314'	1503'	White, cr-gr ss.	Ojo Alamo	1314'
Kirtland	1503'	1951'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1503'
Fruitland	1951'	2243'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1951'
Pictured Cliffs	2243'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2243'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent	Point Lookout	
			sh breaks in lower part of formation		
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc	Gallup	
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty	Dakota	
			ss w/pyrite incl thin sh bands clay & shale breaks		
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

George C. 180

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