

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 01 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
NE Unit I (NESE), 1605' FSL & 1050 FWL, Sec. 17, T29N, R7W, NMPM

5. Lease Number
NMSF-078423
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7Unit
8. Well Name & Number
San Juan 29-7Unit 588
9. API Well No.
30-039-30383
10. Field and Pool
Blanco FC/Basin PC
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - Csg Report

RCVD JUL 3 '08
OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations

6/21/08 MIRU AWS 580. NU BOP. PT-OK. PT casing to 600#/30 min. Ok. RIH & tagged cement @ 90'. D/O cement and then ahead to 3692' (TD). TD reached 6/23/08. Circ. hole. RIH w/88 jts 4-1/2", 10.5#, J-55 ST&C casing and set @ 3676' w/FC @ 3663'. DV tool @ 2792'. RU to cement. Pumped 1st stage - preflush 10 bbls FW, 10 bbls MC, 10 bbls FW ahead of Scavenger - 19 sx (57 cf - 10 bbls) Type III cement w/1% CaCl, .25#/sx Celloflake, .2% FL-52. Tailed w/116 sx (160 cf - 29 bbls) Type III w/1% CaCl, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced w/15 bbls spacer & 56.5 bbls mud. Bumped plug @ 2015 hrs. Opened DV tool and circ. 15 bbls cement to surface. 2nd Stage - preflushed w/10 bbls FW, 10 bbls MC, 10 bbls FW ahead of Scavenger - 19 sx (26cf - 5 bbls) Type III cement w/3% CaCl, .25#/sx Celloflake, .4% FL-52. Tailed w/281 sx (598 cf - 107 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Dropped plug and displace w/10 bbls sugar water and 34 bbls FW. Circ. 50 bbls cement surface. Plug down @ 0058 hrs 6/25/08. RD cementers. ND BOP, RD & released rig 6/25/08.

ACCEPTED FOR RECORD

Casing PT will be conducted by the completion rig and results will be shown on the next report.

JUL 03 2008

FARMINGTON FIELD OFFICE
BY *[Signature]*

14. I hereby certify that the foregoing is true and correct.

Signed *Patsy Clugston* Patsy Clugston Title Regulatory Specialist Date 6/30/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

NMOCD