

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 01 2008

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Bureau of Land Management

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1100' FNL, 810' FWL Sec12, T27N, R11W

5 Lease Serial No

NMSE 078019

6 If Indian, Allottee or Tribe Name

Office

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

EH PIPKIN #19

9 API Well No.

30-045-25151

10 Field and Pool, or Exploratory Area

FULCHER KUTZ PICTURED CLIFFS

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per the attached procedure. Please see also, the attached wellbore diagrams.



- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 6/27/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 02 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

E.H. Pipkin #19

Proposed P&A

Fulcher Kutz Pictured Cliffs

1100' FNL, 810' FWL, Section 12, T-27-N, R-11-W,

San Juan County, NM / API #30-045-25151

Lat _____ / Long _____

Today's Date: 3/27/08

Spud: 9/25/81

Completed: 10/30/81

Elevation: 5918' GL
5922' KB

9.875" hole

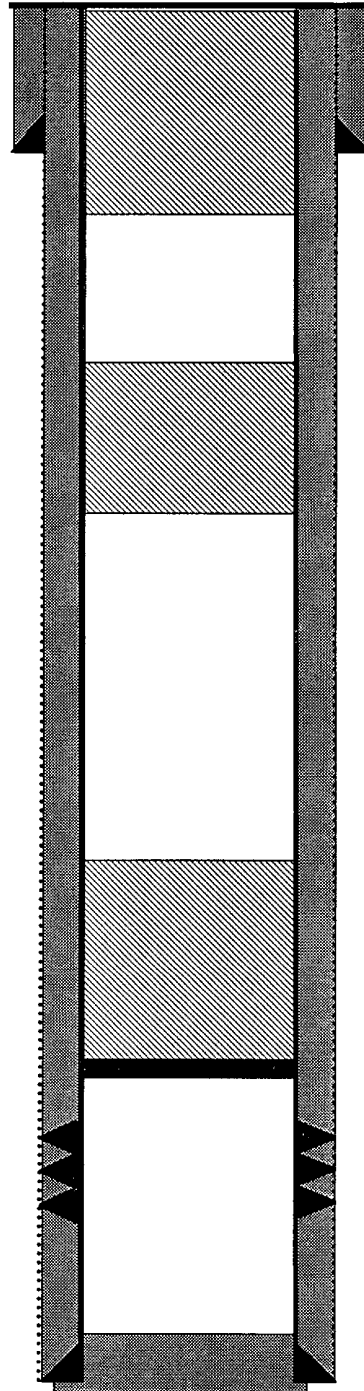
Ojo Alamo @ 650'

Kirtland @ 748'

Fruitland @ 1357'

Pictured Cliffs @ 1717'

6 25" hole



Cement to Surface per Sundry Notice

7" 23, K-55 Casing set @ 122'
Cement with 60 sxs (Circulated to Surface)

Plug #3: 172' - 0'
Type G cement, 18 sxs

Plug #2: 798' - 600'
Type G cement, 20 sxs

Plug #1: 1668' - 1307'
Type G cement, 32 sxs

Set CR @ 1668'

Pictured Cliffs Perforations:
1718' - 1755'

4.5", 10 5#, K-55 Casing set @ 1886'
Cement with 375 sxs (473 cf)
Circulate cement to surface per Sundry

TD 1910'
PBD 1851'

PLUG AND ABANDONMENT PROCEDURE

March 27, 2008

E.H. Pipkin #19

Fulcher Kutz Pictured Cliffs
1100' FNL and 810' FWL, Section 12, T27N, R11W
San Juan County, New Mexico / API 30-045-25151
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

- C 144*
1. Project will require an approved Pit Permit (~~C-103~~) from the NMOCD.
 2. Install and test rig anchors. Comply with all NMOCD, BLM and XTO safety rules and regulations. Prepare a lined waste fluid pit. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary.
 3. PU on tubing and release pump. Reseat pump. Pressure test tubing to 1000# TOH and LD rods and pump. TOH and tally 55 joints 2.375" tubing, SN at 1775', total 1790'. If necessary LD tubing and PU workstring.
 1. **Plug #1 (Pictured Cliffs interval and Fruitland top, 1668' – 1307')**: PU and TIH with 4.5" cement retainer, set at 1668'. Load casing above the CR with water and circulate well clean. Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix and pump 32 sxs Type G cement above CR to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH.
 2. **Plug #2 (Kirtland and Ojo Alamo tops, 798' – 600')**: Mix and pump 20 sxs Type G cement inside casing to cover the Kirtland and Ojo Alamo tops. PUH.
 3. **Plug #3 (7" Surface casing, 172' - Surface)**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 18 sxs Type G cement and spot a balanced plug inside the 4 5" casing to cover 7" surface casing shoe, circulate cement to surface out the casing valve TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depth to fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.
 4. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

E.H. PIPKIN #19

WELLBORE DIAGRAM

KB: 5,922'
GL: 5,917'
KB CORR: 5'

DATA:

LOCATION: 1,100' FNL & 810' FWL, SEC 12, T27N R11W

COUNTY/STATE: SAN JUAN, NM

FIELD: FULCHER KUTZ PICTURED CLIFFS

API #: 30-045-25151 **CTOC ACCTG #:** 70828

FORMATION: PICTURED CLIFFS

SPUD DATE: 9/25/81 **COMPLETION DATE:** 10/30/81

IPF PC: 680 MCF, FTP 200 PSIG, 3/8" CK, 24 HRS

PERFS: PC FR/1,718'-20', 1,738'-1,744' & 1,748'-55' W/1 SPF (18 HOLES)

TUBING STRING: 15' X 2-3/8" OPMA, SN, 54 JTS 2-3/8", 4.7#, J-55, EUE, 8RD TBG, 2 - 6' X 2-3/8" TBG SUBS & 1 JT 2-3/8", 4.7#, J-55, EUE, 8RD TBG. EOT SET @ 1,790' KB SN SET @ 1,775' KB

RODS: 2" X 1-1/2" X 8' RWBC PMP (CTO-#72) W/12" X 3/4" GAC, RHBO TOOL, SPIRAL ROD GUIDE, LIFT SUB, 69 - 3/4" NORRIS GRADE "D" RODS & 1-1/4" X 16" PR W/8' LINER.

PPG UT: LUFKIN 57-116-42 C-46

PRODUCTION METHOD: PPG

HISTORY:

09/25/81: SPUDDED WELL. DRLD 9-7/8" HOLE & SET 7" 23# K-55 ST&C CSG @ 122'. CMT'D W/60 SX CL "B" CMT CMT CIRC TO SURF.

09/29/81: DRLD 6-1/4" HOLE TO TD @ 1,910' RAN LOGS SET 4-1/2" 10 5# K-55 CSG @ 1,886' CMT'D W/375 SX 50/50 POZMIX/CL "B" CMT CMT CIRC TO SURF.

10/28/81: CO TO PBTD 1,851'. **PERF'D PC** 1,718'-20', 1,738'-44' & 1,748'-55' W/1 SPF (18 HOLES). A W/1,000 GALS 7 5% MCA & 25 BS @ 4 BPM & 1,200 PSIG W/SOME BALL ACTION TO 1,500 PSIG.

10/29/81: POH W/TBG. **FRAC PC** W/32,000 GALS 70 Q N2 FOAM (7,000 GALS FOAM PAD) & 55,000# 10/20 SD.

10/30/81: RIH W/EXP CHECK VLV IN 2-3/8" TBG CO SD FILL 1,800'-51' W/N2 LANDED TBG @ 1,764', SN @ 1,731'. PMPD OUT EXP CHECK VLV W/N2

01/01/98: CTOC ASSUMED OPERATIONS

11/17/99: INSTALLED CSI RENTAL WH TEST SCREW COMP

12/01/99: DISCONNECTED TST COMP (CAT 3306)

03/17/00: TGD FILL @ 1,790.84' KB (60' FILL) TOH W/54 JTS 2-3/8" TBG, SN & 1 JT 2-3/8" TBG TIH W/BAILER & TBG

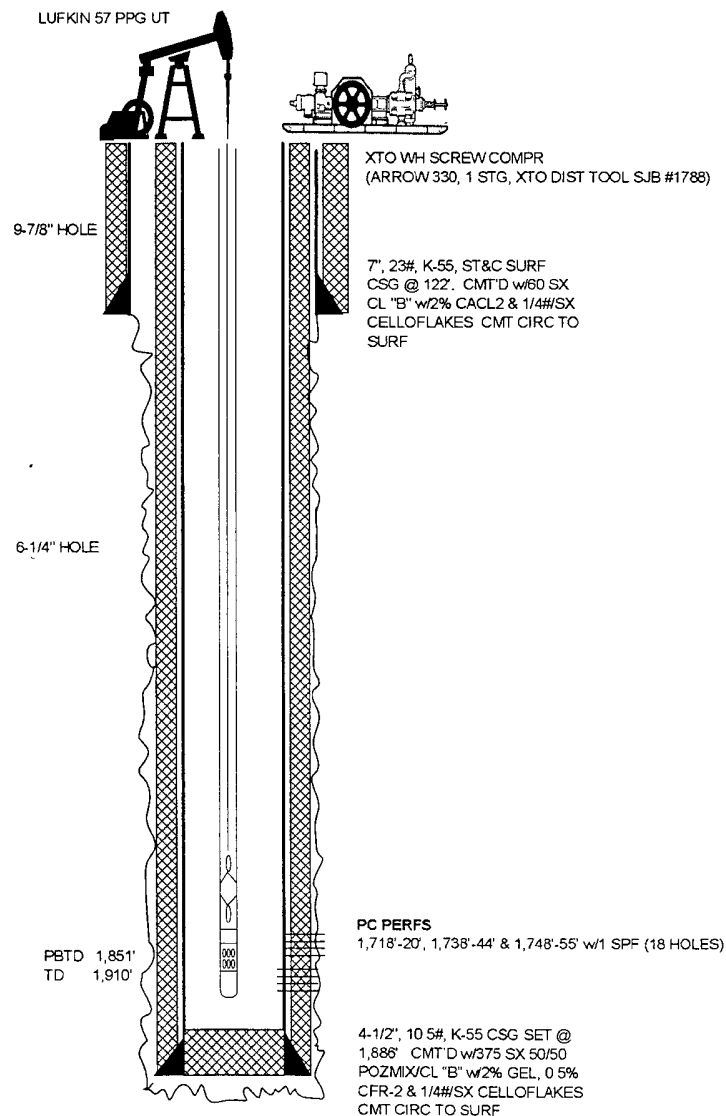
03/18/00: TGD FILL @ 1,790' KB CO 4' SD BRIDGE TIH W/TBG TO PBTD (1,851' KB) TOH W/TBG & BAILER TIH W/NEW 15' X 2-3/8" OPMA, SN, 54 JTS 2-3/8", 2 - 6' X 2-3/8" TBG SUBS & 1 JT 2-3/8" TBG EOT @ 1,790' KB SN @ 1,775' KB TIH W/NEW 2" X 1-1/2" X 8' RWBC PMP W/12" X 3/4" GAC, RHBO TOOL, SPIRAL ROD GUIDE, LIFT SUB, 69 USED 3/4" NORRIS GRADE "D" RODS, 12 & 1-1/4" X 16" PR W/8' LINER SET LUFKIN 57 PU

04/25/00: INSTALLED RENTAL WH TST SCREW COMP

05/09/00: DISCONNECTED RENTAL WH TST SCREW COMP

10/23/01: INST WH TST SCREW COMP (ARROW 330)

10/31/01: DISCONN VRG 330 TEST COMP (UNIT # 595)



E.H. PIPKIN #19

WELLBORE DIAGRAM

02/09/02: TOH & LD RODS & PMP.

04/26/02: TIH & TGD FILL @ 1,843' (8' FILL) TOH & LD 5 JTS TBG. RE-LANDED TBG @ 1,790' TIH W/2" X 1-1/2" X 8 RWBC - Z DV PMP W/3/4" X 10' GAC, 1' X 1" LS, SPIRAL ROD GUIDE, RHBO TOOL, 70 - 3/4" RODS & 1-1/4" X 16' PR W/8' LINER

09/10/02: SITP 0 PSIG, SICP 40 PSIG. SHOT ECHOMETER FL FL 53 JFS @ 1,710' FS. FL 65' ASN & 8' ATP.

06/03/05: SET WH SCREW COMPR (ARROW 330, 1 STG)

02/24/07: MIRU PMP TRK. PPD 5 BBLS 2% KCL WTR DWN TBG TBG ON VAC NO PRESS TST. POSS HIT. LEFT PU DWN

03/19/08: ATTD TO BO RHBO TL W/O SUCCESS. TOH W/ 1- 1/4" X 16' PR W/8' LNR, 70 - 3/4" RODS, LS, SPIRAL ROD GUIDE, RHBO TL, 2" X 1-1/2" X 8' RWBC-Z (DV) EPS PMP & 3/4" X 12' GAC FOUND 25TH - 59TH 3/4" ROD CPLGS W/HVY ROD WEAR. FOUND PMP STK SHUT. BD & INSP PMP ON LOC FOUND PMP BBL & B&S PLGD W/GRY FORM FNS. TIH W/2 JTS 2-3/8" TBG. TGD @ 1,851 (PBTD). TOH W/TBG & BHA. TIH W/2-3/8" X 15' SOPMA & SN, 53 JTS 2-3/8" TBG SN @ 1,768'. EOT @ 1,790'. TIH/ 2" X 1-1/2" X 10' RWAC-Z (DV) EPS PMP, 1" X 1' STNR NIP, RHBO TL, SPIRAL ROD GUIDE, 1" X 1' LS, 69 - 3/4" RODS, 1 - 3/4" ROD & 1-1/4" X 16' PR W/8' LNR. REPLD 1 - 3/4" ROD & 20 - 3/4' CPLGS.