

JUL 01 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

ACCEPTED FOR RECORD

JUL 03 2008

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

FARMINGTON FIELD OFFICE
BY 

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 1080' FNL & 1770' FWL, Sec. 22, T30N, R10W, NMPM

5. Lease Number
NMNM-5550786. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Helm Federal 1G

9. API Well No.

30-045-34654

10. Field and Pool

Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action


☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection

☒ Other - Casing Report

RCVD JUL 3 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

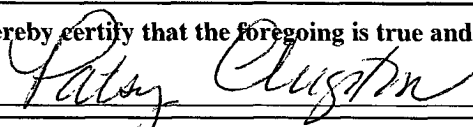
6/22/08 MIRU H&P 283. NU BOP. PT-OK. 6/23/08 PT casing to 600#/30 min. OK. RIH w/8-3/4" bit & tagged cement @ 198'. D/O cement & then ahead to 3205' - 6/24/08. Circ. hole. RIH w/80 jts 7", 20#, J-55 ST&C casing and set @ 3190'. RU to cement. Pumped a preflush of 10 bbls gel H2O and 2 bbls FW. **Scavenger** - 19 sx (57 cf - 10 bbls) Premium Lite w/3% CaCl₂, 0.25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52 and 0.4% SMS. **Lead** pumped -428 sx (912 cf - 162 bbls) Premium Lite w/3% CaCl₂, 0.25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52 and 0.4% SMS. **Tailed** w/76 sx (1015 cf - 19 bbls) Type III cement w/1% CaCl₂, 0.25#/sx Celloflake and 0.2% FL-52. Dropped plug and displaced and circ. 19 bbls cement to surface. Plug down @ 2230 hrs. 6/25/08. WOC

6/26/08 PT casing to 1500 # @ 0630 hrs. for 30 min. Good test. RIH w/6-1/4" bit & tagged cement @ 3146'. D/O cement and then ahead to 7509' (TD). TD reached 6/27/08. Circ. hole. RIH w/163 jts of 4-1/2" J-55 LT&C casing (144 jts 10.5#, 19 jts 11.6#) & landed casing @ 7509'. RU to cement. Pumped 10 bbls CW & 2 bbls FW ahead of **Scavenger** - 9 sx (27 cf - 5 bbls) Premium Lite w/0.25#/sx Celloflake, 0.3% CD-32, 6.25#/sx LCM-1, 1% FL-52. **Tailed** w/306 sx (605 cf - 108 bbls) Premium Lite HS w/0.25#/sx Celloflake, 0.3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/120 bbls FW. Bumped plug w/1400#. Plug down @ 1725 hrs 6/28/08. RD & released cementers. ND BOP, RD & released rig 6/29/08 

The Completion rig will conduct the casing PT and get the TOC information and the results will be shown on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed



Patsy Clugston

Title Regulatory Specialist

Date 07/01/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDB 