

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 01 2008

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Unit O (SWSE), 930' FSL & 1450' FEL, Sec. 1, T26N, R9W, NMPM

5. Lease Number  
NM-SF-078135

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Huerfanito Unit

8. Well Name & Number  
Huerfanito Unit 87E

9. API Well No.  
30-045-34662

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Conversion to Injection

☒ Other - CSG Report

RCVD JUL 3 '08  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

6/23/08 PT casing to 600#/30 min. good test. RIH w/7-7/8" bit & tagged cement @ 249'. D/O cement and then formation to 6622' (TD). TD reached 6/27/08. Circ. hole. RIH w/ 156 jts 4-1/2", 11.6#, L-80 LT&C casing and set @ 6612'. RU to cement. Pumped a preflush of 10 bbls gel water & 2 bbls FW ahead of Scavenger - 19 sx (57 cf - 10 bbls) Type A w/2% Bentonite, .2% CFR3-L, .8% Halad 9, .1% HAR-5 & 3.5#/bbl Pheno Seal fine. Lead - 988 sx (2539 cf - 451 bbls) 50/50 POZ /Type V w/2% Bentonite, .2% CFR3-L, .8% Halad, .1% HR-5, 3.5#/bbl Pheno Seal Fine. Dropped plug and displaced w/102.5 bbls FW. Bumped plug @ 1740 # and held for 10 min. Plug down @ 1353 hrs 6/28/08. Circ. 205 bbls cement to surface. RD cementers. ND BOPs. RD & released rig @ 2000 hrs 6/28/08.

Casing PT will be conducted by the completion rig and the results will be shown on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 07/01/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 03 2008

FARMINGTON FIELD OFFICE  
BY [Signature]

NMOCD