Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 30-039-29220 1625 N. French Dr., Hobbs, NM 88240 District II **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE FEE X 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Chubby Hubby PROPOSALS.) 8. Well Number #1 Gas Well X Other 1. Type of Well: Oil Well 9 OGRID Number 2. Name of Operator Benson-Montin-Greer Drilling, Corp 2096 10. Pool name or Wildcat 3. Address of Operator Basin Fruitland 4900 College Blvd, Farmington, NM 87402 4. Well Location North line and 1640 feet from the West Unit Letter feet from the line Township ²⁴ N Rio Arriba Range **NMPM** Section County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application 🗌 or Closure 🗌 Pit type rig pit Depth to Groundwater Distance from nearest fresh water well_ Distance from nearest surface water_ Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. P AND A X **CHANGE PLANS PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 05/07/08 - MI Got killer bee to find anchor RU LWS Latch on to rods unset pump .Laid down 135-.750 rods S.D. 05/08/08 - ND WH NU BOP TOH with tubing ,tally out .Round trip 4.5"/ 7" casing scraper. TIH with CIBP set @3344' Pressure test tubing to 1000psi OK NU fishing tool RIH for standing valve . Load casing with fresh water 135bbls. S.D. 05/12/08 - MI RU Key .Pressure test casing to 500psi OK .Pumped 63sks cement . TOC@2928'. TOH with tubing laid down 28Jts Stand back 36 stands. TIH with 7" CIBP set @2335'.NU Key pumped 28sks .TOC@2183,TOH .Laid down 62Jts .ND CIBP set tool. TIH with 8Jts 2-8' subs BOT@288 NU key pumped 63sks cement . Casing full . TOH with tubing laid down . ND BOP S.D. RCUD JUL 8'08 Approved for plugging of wellbore only. Liability under bond is retained pending OIL CONS. DIV. Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page DIST. 3 under forms. www.emnrd.state.us/ocd I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or glosel according to NMOCD guidelines 🔲, a general permit 🗍 or an (attached) alternative OCD-approved plan 🗔. TITLE **SIGNATURE** DATE Zach Stradli 07/07/2008 Engineer E-mail address: Type or print name Telephone No. zstradling@bmqdrilling.com 505.325.8874 For State Use Only Deputy Oil & Gas Inspector, DATE 101 0 8 2008 Conditions of Approval (if any):