Submit 3 Copies To Appropriate District	State of New	Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		June 16, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-34270	
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE S FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, IVIVI 07303		6. State Oil & Gas Lease No. E-2737-2	
	CES AND REPORTS ON WEI	LLS	7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1S	
2. Name of Operator			9. OGRID Number	
Burlington Resources			14538	
3. Address of Operator P.O Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location			Basiii Futtalid Coal	
4. Well Location Unit Letter E:	2475' feet from the _North	ı line and 990 f	eet from the West	line
Section 16	Township 27N Ran			San Juan
Section 10	11. Elevation (Show whether			San Juan
	· ·	267' GL		
12. Check A	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Dat	a
NOTICE OF IN	TENTION TO:	0110	SEQUENT REPO	OT OE:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del></del>	ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
OTHER:	П	OTHER: Com	pletion Detail	⊠
13. Describe proposed or comp	leted operations. (Clearly state			cluding estimated date
	ork). SEE RULE 1103. For Mu	Itiple Completions: At	tach wellbore diagram o	f proposed completion
or recompletion.	5 025414 5 TOG 6	C DDTD C 44	5()	
2/27/08 RU BWWC to run GR/CCL 4/11/08 install frac valve to PT csg t		g surface. PB1D @ 23	36.	
4/22/08 RU BWWC WL to perf LFC .34" @ 2 SPF 2192' – 2216' = 48 holes. A/12 bbls 10% formic acid. Frac w/84,000 gals				
75Q 25# Linear Gel Foam, w/60,086# 20/40 Brady Sand. N2 = 955.4 SCF.				
Flow back well for 24 hrs.				
6/6/08 RIH w/CBP & set @ 2150'. 6/6/08 RU BWWC WL to perf UFC	1 2 4" @ 2 CDE 2009; 2112; C	1106' 2124' - 44 hala	. A /12 1-1-1- 100/ f	anid Ema
w/need gals 75Q 25# x-link gel, w/6				
Flow back well for 2 days.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	RCVI	) JUL 9'08
6/18/08 RIH w/CBP & set @ 2050'.				CONS. DIV.
6/23/08 RIH w/mill & M/O CBP @				DIST. 3
6/27/08 RIH w/70 jts, 2 3/8", 4.7#, J	-55 tog & set @ 2225 . ND BC	ranu wh. KDan	CK 0/27/08.	
I hereby certify that the information	above is true and complete to the	e best of my knowledg	e and belief.	
		, ,		
SIGNATURE De	TITLE	Dagaslata wa Taribulai	DATE 7/0/00	
SIGNATURE	IIILE_	Regulatory Technica	an_DATE7/8/08	
Type or print name	E-mail add		PHONI	E:
For State Use Only		eputy Oil & Gas	Inspector,	
APPROVED BY: Zaly G.	RSS TITLE D	District	#3 DATE!	WUL 0 9 2008
Conditions of Approval (if any):	· · · · · · · · · · · · · · · · · · ·	Dionie	DATE	

Report date reached TD