

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-24768

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit

8. Well Number

219

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter L : 1586 feet from the South line and 1304 feet from the West line

Section 16 Township 30N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Well Test

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD JUL 9 '08
OIL CONS. DIV.

DIST. 3

A reading from this POW well was taken on 5/30/08 please see attached.

Spud Date :

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 7/8/2008

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

For State Use Only

APPROVED BY: Edy G. Boaz TITLE Deputy Oil & Gas Inspector, DATE JUL 09 2008
Conditions of Approval (if any): District #3

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GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R5W, SEC. 16

#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/30/2008 15:15:20	0.0	1510 - 1515	77.061	0.0	0.000
2	05/30/2008 15:07:40	500.0	1503 - 1508	78.810	0.0	0.000
3	05/30/2008 15:01:55	1000.0	1457 - 1502	82.707	0.0	0.000
4	05/30/2008 14:55:20	1500.0	1450 - 1455	90.821	0.0	0.000
5	05/30/2008 14:48:35	2000.0	1444 - 1449	96.992	0.0	0.000
6	05/30/2008 14:42:05	2500.0	1437 - 1442	102.750	0.0	0.000
7	05/30/2008 14:34:40	3000.0	1430 - 1435	111.101	78.2	0.156
8	05/30/2008 14:28:50	3073.0	1329 - 1429	112.892	108.8	0.420

FLUID LEVEL IS AT N/A

PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS

Location: SAN JUAN 30-5 UNIT #219

Date: 5/30/08

Serial# 5404

Max. Pressure 108 842 Max. Temperature 112 946

