| Sabmit 3 Copies To Appropriate District Office | | | | | orm C-103 | | | | |
|--|---|-----------------------------------|------------------------------|-------------------------------|--|--|--|--|--|
| District I | Energy, Minerals and Natural Resources | | Jun 19, 2008 | | | | | | |
| 1625 N. French Dr., Hobbs, NM 88240 District II | | | WELL API NO. 30-039-25498 | | | | | | |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | 5. Indicate Type of Lease | | | | | | |
| <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | | STATE FEE | | | | | | |
| District IV | Santa Fe, NM 87505 | | 6. State Oil & Ga | s Lease No. | • | | | | |
| 1220 S. St Francis Dr., Santa Fe, NM 87505 | | | | | | | | | |
| SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC | 7. Lease Name or Unit Agreement Name San Juan 29-7 Unit | | | | | | | | |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | | | 8. Well Number | | | | | | |
| 2. Name of Operator | 300 9. OGRID Number | | | | | | | | |
| Burlington Resources Oil & Gas | Company LP | | | 14538 | | | | | |
| 3. Address of Operator P.O. Box 4289, Farmington, NM 8 | 10. Pool name or Wildcat Blanco MV | | | | | | | | |
| 4. Well Location | | | | | | | | | |
| Unit Letter N : 800 | feet from the South line and | 1 800 | feet from the | West | line | | | | |
| Section 11 | | 7 W | | uan County | | | | | |
| Section 11 | | | | uan County | | | | | |
| | 6265' | ii, on, cic. | .) | | TERRES | | | | |
| 12. Check A | Appropriate Box to Indicate Nature of | of Notice, | Report or Other | Data | ion Biblio 201 a 1900 (A. 1362 Mile) (| | | | |
| NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING | SSEQUENT RE RK IILLING OPNS. IT JOB | PORT OF: ALTERING C P AND A | ASING | | | | | | |
| OTHER: | | R: 🛛 We | | | | | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | | | | | | |
| | | | | RCVD JUL S | 108 | | | | |
| A reading from this POW well was taken on 5/31/08 please see attached. | | | | OIL CONS. | DIV. | | | | |
| - | | DIST. 3 | | | | | | | |
| | | | | Fr | ŧ | | | | |
| Spud Date : | Rig Released Da | te: | 1 | | | | | | |
| | | | | | | | | | |
| | above is true and complete to the best of m closed according to NMOCD guidelines [], a gene | | | | | | | | |
| SIGNATURE MULLY WIN | Maure TITLE R | egulatory 7 | Technician DA | TE <u>7/8/2008</u> | 8 | | | | |
| Type or print name Tracey N. Mor For State Use Only | roe E-mail address: monrotn@cono | cophillips.c | com PHONE: | 505-326-9752 | <u>-</u> | | | | |
| APPROVED BY: Tell G. Conditions of Approval (if any): | Pool TITLE Depu | ty Oil & Distr | Gas Inspector | r, _{DATE} JUL | 0 9 2008 | | | | |

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS Well Location: T29N, R7W, SEC. 11

| # | Real Time | Depth | Stop Time | Temp.(DEG.F) | Pres.(PSIG) | Gradient |
|------|--------------------|--------|-------------|---------------------|---------------------------|----------|
| | 5/31/2008 14:23:35 | 0.0 | 1418 - 1423 | 66.895 | 508.4 | 0.000 |
| | 5/31/2008 14:15:40 | 1000.0 | 1411 - 1416 | 72.506 | 523.1 | 0.015 |
| 3 05 | 5/31/2008 14:08:40 | 2000.0 | 1404 - 1409 | 89.493 | 537.6 [^] | 0.014 |
| 4 05 | 5/31/2008 14:01:35 | 3000.0 | 1357 - 1402 | 112.706 | 551.8 | 0.014 |
| 5 05 | 5/31/2008 13:54:40 | 4000.0 | 1350 - 1355 | 140.796 | 565.4 | 0.014 |
| 6 05 | 5/31/2008 13:47:45 | 5000.0 | 1343 - 1348 | 156.919 | 579.5 | 0.014 |
| 7 05 | 5/31/2008 13:41:40 | 5330.0 | 1337 - 1342 | 163.86 4 | - 584.0 | 0.014 |
| 8 05 | 5/31/2008 13:35:40 | 5530.0 | 1331 - 1336 | 167.089 | 606.4 | 0.112 |
| 9 05 | 5/31/2008 13:29:50 | 5730.0 | 1230 - 1330 | 171.415 | 693.9 | 0.437 |

FLUID LEVEL IS AT N/A

Company: CONOCOPHILLIPS Location: SAN JUAN 29-7 UNIT #300 POW

Date: 5/31/08 Serial# 19151

Max. Pressure: 693.934 Max. Temperature: 171.432

