

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED

JUL 07 2008

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
Water Source Well

2. **Name of Operator**
Pride Energy Company

3. **Address & Phone No. of Operator**
PO Box 701950, Tulsa, OK 74170-1602 918-524-9200

Location of Well, Footage, Sec., T, R, M
Unit P, 510' FSL & 565' FEL, Section 1, T-20N, R-3W, NMPM

5. **Lease Number**
NMNM-37548

6. **If Indian, All. or**

7. **Unit Agreement Name**

8. **Well Name & Number**
San Isidro #1-16

9. **API Well No.**
30-043-20601

10. **Field and Pool**
Rio Puerco Gallup

11. **County & State**
Sandoval County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Pride Energy plugged and abandoned this well on June 23, 2008 per the attached report.

RCVD JUL 9 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed William Clark Title Contractor Date 6/24/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Pride Energy Company
San Isidro No. #1-16

June 24, 2008
Page 1 of 1

510' FSL & 565' FEL, Section 1, T-20-N, R-3-W
Sandoval County, NM
Lease Number: NM NM-37548
API #30-043-20601

Plug and Abandonment Report

Work Summary:

06/19/08 MOL and RU. Remove bonnet. NU BOP, test. Dig out bradenhead. RIH with 2.875" tubing and saw tooth collar to 3450' and tag existing CIBP at 3450'.

Establish circulation with 10 bbls of water. Load hole with additional 130 bbls of water. Shut in casing. Load hole with 10 bbls of water. Establish rate 3 bpm at 500 PSI. No build up of pressure. Light blow out bradenhead.

Plug #1 with existing CIBP at 3450', spot 21 sxs Class G cement (25 cf) inside casing above CR up to 3275' to cover the Gallup interval .
TOH with tubing. WOC overnight. SDFD.

06/20/08 Open well, no pressure. RIH with wireline and tag cement at 3338'. Perforate 3 holes at 1895'. TIH with 5.5" DHS CR and set at 1845'. Attempt to pressure test tubing to 500 PSI, bled down. Sting out of CR. Load hole with 6 bbls of water. Attempt to pressure test casing to 500 PSI, bled down. Sting into CR. Load hole with 6 bbls of water and establish rate 3 bpm at 500 PSI.

Plug #2 with CR at 1845', mix and pump 51 sxs Class G cement (59 cf) with 3% CaCl₂, squeeze 31 sxs outside casing and leave 21 sxs inside above CR up to 1745' to cover the Mesaverde interval.

TOH with tubing. WOC. RIH and tag cement at 1714'. Perforate 3 holes at 1030'. RIH with wireline set CR and set at 985'. Load hole with 8 bbls total of water. Sting into CR. Establish rate 3 bpm at 500 PSI. Load hole with 6 bbls of water and establish circulation out the bradenhead.

Plug #3 with CR at 985', spot 100 sxs Class G cement (115 cf) in 3 stages: 1st, shut in casing valve; 2nd squeeze cement below the CR, outside the casing, and into the annulus; 3rd leave 52 sxs inside casing above CR up to 395' to cover through the Ojo Alamo top.

TOH with tubing. WOC overnight. SDFD.

06/21/08 Open well, no pressure. RIH and tag cement at 395'. Perforate 3 holes at 50'. Load hole with 6 bbls of water and establish circulation out the casing. Load bradenhead with 2 additional bbls of water.

Plug #4 mix and pump 26 sxs Class G cement (55 cf) from 100' to surface, circulate good cement out the bradenhead and casing valve.

TOH and LD all the tubing. Issue Hot Work Permit. Cut off wellhead.

Mix 25 sxs Class G cement and install P&A marker.

RD. MOL.

Alfonzo Atencio, BLM representative, was on location.