

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

RECEIVED

JUL 07 2008

1. **Type of Well**
Gas

2. **Name of Operator**
Pride Energy Company

3. **Address & Phone No. of Operator**
PO Box 701950, Tulsa, OK 74170-1602 918-524-9200

Location of Well, Footage, Sec., T, R, M
Unit P, 660' FSL & 660' FEL, Section 3, T-20N, R-3W, NMPM

5. **Lease Number**
NM 23733

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
San Isidro #3-16

9. **API Well No.**
30-043-20734

10. **Field and Pool**
Rio Puerco

11. **County & State**
Sandoval County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Pride Energy plugged and abandoned this well on June 13, 2008 per the attached report.

RCVD JUL 9 '08
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed William Clark Title Contractor Date 6/17/08
William Clark

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 08 2008

NMOC

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Pride Energy Company
San Isidro No. #3-16

June 13, 2008
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660' FSL & 660' FEL, Section 3, T-20-N, R'-3-W
Sandoval County, NM
Lease Number: NM 23733
API #30-043-20734

Plug and Abandonment Report

Work Summary:

06/03/08 MOL and RU.

06/04/08 Open well, no pressure. Dig out wellhead. Remove bonnet (ring) and slips assembly had 12" nipple and no tubing in well. NU BOP, test. PU BHA: 6.25" mill, 6 drill collars and 2.875" workstring. TIH and tag existing plug at 2582'. RU drilling equipment. Begin milling plug at 2582'. Mill 16.25' cement in first hour. Begin milling on CIBP at 2598'. Penetration rate of 3" per hour. Plug fell after milled 12" for day. PUH. SDFD.

06/05/08 Open well, no pressure. PU tubing chasing CIBP down from 2598' to 3568'. Liner top reported at 3464'. RU drilling equipment. Begin milling CIBP at 3568'. Milled 14" in 3 hours, then began milling smooth at 3569'. TOH with BHA. TIH with 3.875" cone bit to 3569'. Begin drilling. Drill 12" to 3570'. SDFD.

06/06/08 Open well, no pressure. TOH with 3.875" drill bit. TIH with 6.25" to 3569'. Milled 8", then lost circulation. Pump 30 bbls until returns. Continue milling. Milled 10". Lost another 60 bbls of water. Returns are gas cut. Milled 12", metal fines, brass and steel slivers in returns to 3570'. TOH. Mill shows 4.25" impression. TIH with 3.875" cone bit to 4329'. Could feel liner top at 3570'. Shut in well. SDFD.

06/09/08 Open well, no pressure. TOH with 3 joints tubing. LD 6 – 3.125" drill collars, 3.875" cone bit. RD power swivel. RIH with 3.5" PlugWell CR and set at 4300'. Liner top at 3570' with CCL. Tight spot from 4250' to 4315'. TIH with 139 joints tubing and tag CR at 4300'. Load hole with 47 bbls of water. Circulate well clean with an additional 68 bbls of water. Attempt to pressure test casing to 500 PSI, bled down 2 bpm at 250 PSI.
Plug #1 with CR at 4300', spot 20 sxs Class G cement (23 cf) inside casing above CR up to 4044' to isolate the Gallup perforations and top.
TOH with tubing. Shut in well. SDFD.

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Work Summary – Continued:

06/10/08 Open well, no pressure. TIH and tag cement at 3952'. Perforate 3 holes at 3952'. TIH with 4.5" DHS CR and set at 3940'. Attempt to pressure test tubing, no test. TOH with tubing. Inspect tubing, no holes visible. TIH with standing valve. Found and replaced split joint of tubing. Pressure test tubing to 1000 PSI, held OK. Fish standing valve. Sting into CR. Attempt to establish rate into perf holes, pressured up to 700 PSI. Alfonzo Atencio, BLM representative, approved procedure change. Sting out of CR. Load hole with 4 bbls of water and establish circulation.

Plug #2 with CR at 3940', spot 49 sxs Class G cement (57 cf) inside casing from 3940' up to 3464' to cover the Mesaverde top.

TOH with tubing. WOC.

06/11/08 Open well, no pressure. TIH and tag cement at 3465'. Load hole with 5 bbls of water. Attempt to pressure casing, bled down. NU to bradenhead. Attempt to pressure test bradenhead, leaks at slips. PUH to 2737'. Establish circulation.

Plug #3 with 50 sxs Class G cement (58 cf) with 3% CaCl₂ inside casing from 2737' up to 2470' to cover the Menefee top.

TOH with tubing. WOC. Sample hard. TIH and tag cement at 2479'. PUH to 1181'. Attempt to pressure test casing, pump 7.5 bpm to establish circulation. Load casing with 2 additional bbls of water with casing shut in at .5 bpm, no pressure.

Plug #4 with 63 sxs Class G cement (73 cf) inside casing from 1181' up to 854' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

TOH with tubing. WOC. SDFD.

06/12/08 Open well, no pressure. TIH and tag cement at 886'. PUH to 278'. Load hole with 3.5 bbls. Pressure test casing to 500 PSI, held OK for 5 minutes. Alfonzo Atencio, BLM representative, approved procedure change to combine plug #5 and plug #6.

Plug #5 and 6 combined mix and pump 60 sxs Class G cement (69 cf) from 278' to surface, circulate good cement out the casing valve.

TOH and LD all the tubing. ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in both the casing and the annulus.

Mix 15 sxs Class G cement and install P&A marker.

RD. MOL.

Alfonzo Atencio, BLM representative, was on location.