

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-11431

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit

8. Well Number

9

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter G : 1765 feet from the North line and 1500 feet from the East line
Section 13 Township 32N Range 7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Well Test

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A reading from this POW well was taken on 5/17/08 please see attached.

RCVD JUL 9 '08

OIL CONS. DIV.

DIST. 3

Spud Date :

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 7/8/2008

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

For State Use Only

APPROVED BY: John E. Papp TITLE Deputy Oil & Gas Inspector, DATE JUL 09 2008
District #3

Conditions of Approval (if any):

\$

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 13

#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/17/2008 17:25:10	0.0	1720 - 1725	68.993	305.4	0.000
2	05/17/2008 17:18:40	1000.0	1714 - 1719	87.899	311.4	0.006
3	05/17/2008 17:12:40	2000.0	1708 - 1713	109.194	317.2	0.006
4	05/17/2008 17:06:40	3000.0	1702 - 1707	136.053	323.3	0.006
5	05/17/2008 17:00:40	4000.0	1656 - 1701	161.876	329.7	0.006
6	05/17/2008 16:54:40	5000.0	1650 - 1655	186.050	335.8	0.006
7	05/17/2008 16:48:40	6000.0	1644 - 1649	210.724	341.5	0.006
8	05/17/2008 16:42:40	7000.0	1638 - 1643	233.172	346.7	0.005
9	05/17/2008 16:36:45	7905.0	1537 - 1637	244.433	351.8	0.006

FLUID LEVEL IS AT N/A

PRESSURE AND TEMPERATURE VS DELTA TIME

Company CONOCOPHILLIPS

Location: ALLISON #9

Date: 5/17/08

Serial# W1039

Max. Pressure: 351 836 Max Temperature: 244.451

