## DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 **UNITED STATES BUREAU OF LAND MANAGEMENT** 

SUNDRY I Do not use this abandoned well		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIF	7.	7. If Unit or CA/Agreement, Name and/or No				
Type of Well	8.	8. Well Name and No. GOLD MEDAL 93S				
Name of Operator     DUGAN PRODUCTION CORF	9.	9. API Well No. 30-045-34223-00-X1				
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.325.1821		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well <i>(Footage, Sec., T.</i> Sec 33 T24N R10W NESE 150 36.26703 N Lat, 107.89493 W	00FSL 700FEL	)	11	11. County or Parish, and State SAN JUAN COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPO	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ О	FACTION			
□ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon		□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operation	
	Convert to Injection	Plug Back	_	□ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit Spud 12-1/4" hole on 7/1/08. [@ 91'. Cement w/95 sx Type Displace w/6 bbls water. Circu	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re and onment Notices shall be fil nal inspection.)  Drilled to 140'. Run 8-5/8 5 cement w/2% CaCl2 & alate 4 bbls cement. NU	give subsurface locations and meas the Bond No. on file with BLM/BI/ sults in a multiple completion or rec ed only after all requirements, includes " 24# J-55 csg. Land @ 136' 1/4# celloflake/sx (112 cu ft to BOP. Pressure test blind ram	ured and true vertice.  A. Required subsequence ompletion in a new ding reclamation, has a subsequence of the collar coll	al depths of all perti- uent reports shall be interval, a Form 316	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
to 800# for 30 mins, held; 250#	≠tor 5 mins, held. Pressi	ure test pipe rams to 800# for	30 mins, held.	RCVD JUL	9'08	

OIL CONS. DIV.

DIST. 3

14. I hereby certify that	the foregoing is true and correct.  Electronic Submission #61243 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by ST	PRÁTIC	N, sent to the Farmington	
Name (Printed/Typed	) JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	07/03/2008	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACCEPTED			STEPHEN MASON PETROLEUM ENGINEER	Date 07/08/200
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Offic	e Farmington	
	01 and Title 43 U.S.C. Section 1212, make it a crime for any posts or fraudulent statements or representations as to any matter w			tment or agency of the United