Submit 3 Copies To Appropriate District Office	Copies To Appropriate District  State of New Mexico  Energy, Minerals and Natural Resources		Form C-103
District I			June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	0		WELL API NO. 30-045-34694
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			TSAH TAH 2
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 3R
2. Name of Operator		9. OGRID Number	
Rosetta Resources			239235
3. Address of Operator c/o Walsh Engineering			10. Pool name or Wildcat
7415 E. Main St., Farmington, NM 87402			BASIN FRUITLAND COAL
4. Well Location			
Unit Letter L : 1556 feet from the SOUTH line and 990 feet from the WEST line			
Section 2 Township 24N Range 10W NMPM County San Juan			
	11. Elevation (Show whether DR, 6837' GL	, RKB, RT, GR, etc.)	
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			
TEMPORARILY ABANDON			LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB 🔲
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Frac	Report 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
06/02/08 RU Blue Jet and ran Gas Spectrum Logs from 1849' to 1300'. Install frac valve and pressure test the 4-1/2"			
casing to 3,500 psi – held OK. Perforated the Fruitland Coal at 1476 - 78, and 1684 – 1695'. Total of 39 (0.50") holes.			
06/11/08 Fraced the Basin Fruitland Coal with 881 bbls of 15#/1000 gal. crosslinked gel, and 5,000# of 40/70 Brady			
and 60,000# of 20/40 BASF sand.			
06/17/08 RU JC Well Service. Clean out to PBTD. Ran 54 jts of 2-3/8" J-55 4.7# tubing and set at 1754' KB. Turned well			
over to production.	real out to 1 b 1 b. Rail 54 jts of	2-5/6 J-55 4.7# t	•
			RCVD JUL 9 '08
			OIL CONS. DIV.
			DIST. 3
Spud Date: 5/12/08	Rig Release Da	$= l_{1}c_{1}$	٠٠: ١٠٠٠
Spud Date: 3/12/08	Rig Release Da	ate: 3/13/0	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Tan/C. Thomas TITLE Agent / Engineer DATE			
Type or print name Paul C. Thompson, P.E. E-mail address:paul@walsheng.net PHONE:327-4892			
For State Use Only	Dep	uty Oil & Gas	Inenector, and anno
APPROVED BY: Conditions of Approval (if any):  Deputy Oil & Gas Inspector, District #3  DATE  DATE			
Conditions of Approval (if any):			