

RCVD JUL 10 '08

RECEIVED

OIL CONS. DIV.

In Lieu of
Form 3160
(June 1990)UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 07 2008

DIST. 3
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
WILLIAMS PRODUCTION COMPANY3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-30464. Location of Well (Footage, Sec., T., R., M., or Survey Description)
415' FSL & 2275' FEL, SW/4 SE/4 SEC 21-T31N-R05W ☒5. Lease Designation and Serial No
SF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT8. Well Name and No.
ROSA UNIT #262A9. API Well No.
30-039-2994010. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PUMP INSTALLChange of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-26-2008

MIRU, blow down well to FB tank. SICP 500 psi. NU WH, ND BOP's. Pull tbq hanger, TIH w/ 2 - 2-7/8 rig jts, RU air package, circ air package & Tbg, CO w/ air/ mist/ foamer/corrosion inhibitor, 1' of fill CO for 1 hr after circ begins, SD air & mist. TOH w/ 2-7/8 tbq, tally all tbq. Secure well & loc, SDFN.

06-27-2008TIH w/ MA, F-nipple & 122 jts prod tbq as follows: 1 - 2-7/8", 6.5 lb/ft, J-55, 8rd x 26' MA, 1 - 2-7/7" x 2.28 x 2-7/8" F-nipple, 122 - 2-7/8, 6.5 #/ft, J-55, EUE 8rd prod tbq, 1/4" SS capillary tube outside of last 200', EOT @ 3966', F-nipple @ 3939'. Press test tbq to 1000 psi, test good. TOH w/ 3 stds 193' & put chem cap string 7' down 7th jt, TIH w/ 200' chemical capillary tube. MU tbq hanger & land well. RD floor & tbq equip. NU BOP's & ND SR Head & RU rod equip, bucket test, test good. TIH w/ pump, sinker bars, regular rods, guided rods, ponys & polish rod as follows: 1 - 1-1/4" RHAC insert pump w/ 1" x 6' gas anchor, 3 - 3/4" x 1-1/2" API K sinker bars, 106 3/4", Type 54 API Grade "D" rods, 48 - 3/4", Type 54 Grade "D" Guided 2.5" rods, 1 - 1-1/4" x 16' polish rod w/ 1-1/2" x 8' liner. Test tbq w/ pump seated, test good, test pump (stoke test), test good. RU horse head, lower derrick & pull rig forward to be worked on. Turn well over to CBM Team. Prepare to move to the Rosa #344A on Monday.

14. I hereby certify that the foregoing is true and correct.

Signed

Rachel Lippert

Title Engineering Technician

Date July 3, 2008

(This space for Federal or State office use)

Approved by

Title

Date JUL 09 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

**ROSA UNIT #262A
BASIN FRUITLAND COAL**

Surface Location:

415' FSL and 2275' FEL
SW/4 SE/4 Sec 21(O), T31N, R5W
Rio Arriba, NM

Bottom Hole Location:

1404' FSL and 2276' FEL
NW/4 SE/4 Sec 21(J), T31N, R5W
Rio Arriba, NM

Elevation: 6795' GR
API # 30-039-29940

Pumping Unit
Lufkin 114-143-64

Spud: 06/25/07

Completed: 08/25/07

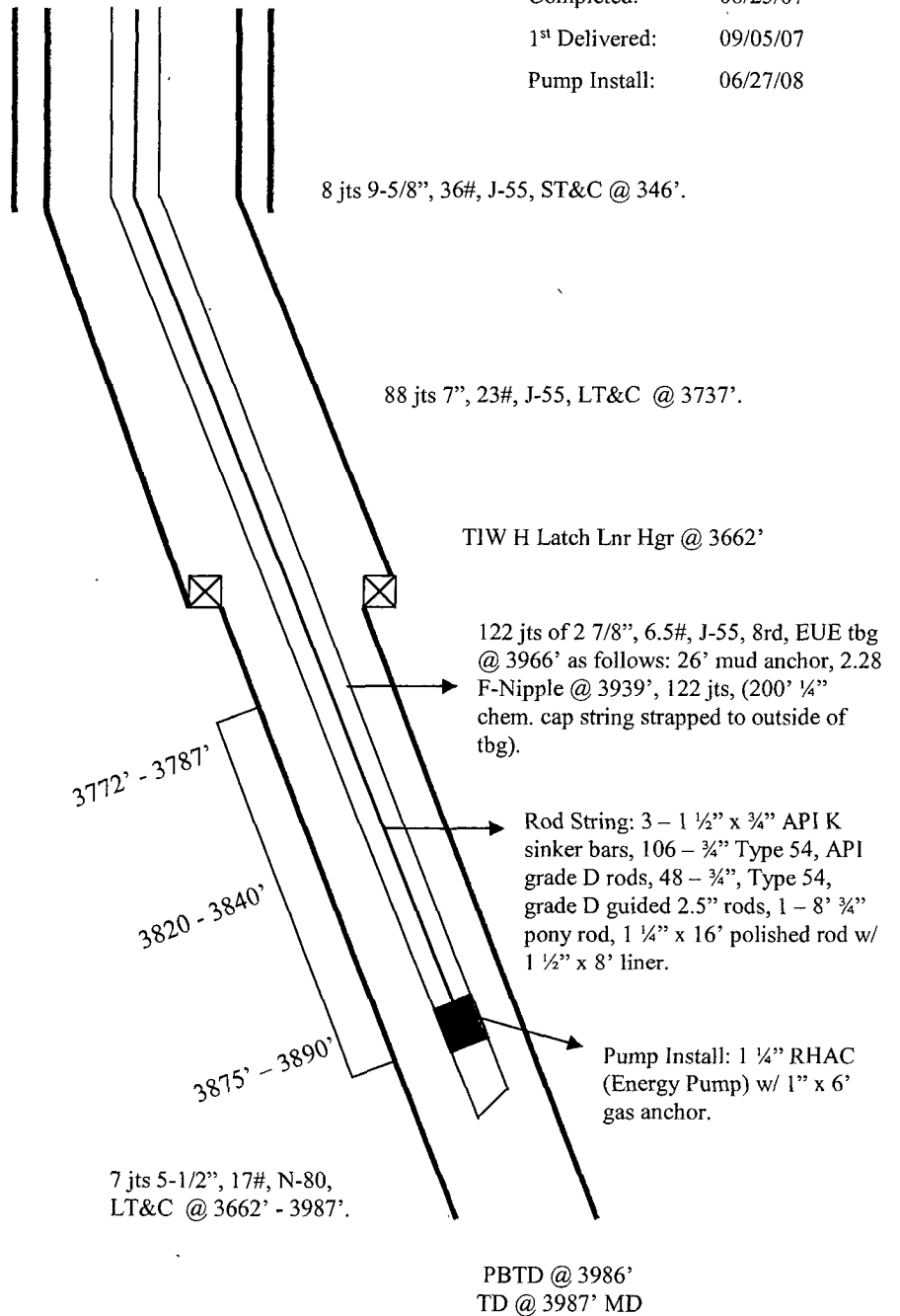
1st Delivered: 09/05/07

Pump Install: 06/27/08

Top	MD Depth
Ojo Alamo	3120'
Kirtland	3234'
Fruitland	3610'

0.50", 4SPF
200 holes total

Underream 6-1/4" to 9-1/2" from
3750' to 3987'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	191 sxs	269 cu.ft.	Surface
8-3/4"	7", 23#	700 sxs	1376 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		