RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 0 1 2008

Sundry Notices and Reports on Wells Sundry Notices and Reports on Wells	BUREAU OF LAND MANAGEMENT	Bun	eau of i	compatible
Type of Well GAS 7. Unit Agreement Name **Recompletion** **San Juan 27-5 Unit 113F **PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Location of Well, Footage, Sec., T, R, M **Surf: Unit G (SWNE), 1530° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1530° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit G (SWNE), 1630° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM **Bit: Unit	Sundry Notices and Reports on Wells	F	arming	and Management on Field Office
Type of Well GAS 7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 8. Unit Agreement Name 8. San Juan 27-5 Unit Well Name & Number 8. San Juan 27-5 Unit 113F 8. API Well Name & Number 8. San Juan 27-5 Unit 113F 9. API Well Name & Number 8. San Juan 27-5 Unit 113F 9. API Well No. 9. API Well No. 9. API Well No. 10. Field and Pool 10. Basin Dakota 11. County and State 11. County and State 11. County and State 11. County and State 12. CALECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Poote of Intent Abundament A		5.	Lease	Number
Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1530° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1530° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 2320° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 2520° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 2520° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BB: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BB: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BB: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BB: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T27N, R5W, NMPM BB: Unit G (SWNE), 1590° FNL & 1485° FEL, Section 10, T280° FNL & 1485° FEL, Section 10, T280° FNL & 1485° FEL, Section 10, T280° FNL & 1485° FEL, Sectio		_		
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Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit G (SWNE), 1590* FNL & 1485* FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1630* FNL & 2320* FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1630* FNL & 2320* FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1630* FNL & 2320* FEL, Section 10, T27N, R5W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X Subsequent Report Recompletion Non-Routine Fracturing Casing Repair Water Shut off Plugging Non-Routine fracturing Casing Repair Abandomment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 3. Describe Proposed or Completed Operations 3. Describe Proposed or Submission 1309 MIRU AWS 673. NU WH, NU BOP, PT-OK. 6/14/08 PT casing to 6000H30 min. Good test. RIP widirectional tools. agged cement @ 180°. Drilled out cement and then shead to 4620* -0.23/08. Had some lost circ during drilling, but controlled, inc hole. RIH will 1991 is 7" 23* Hab. 80 RE IEUE casing and weakerd down to @ 4620* will Voted @ 8131*. RU to centre. Pumped (Stage - pumped 10 bbts FW shead of Secretager - 20 sx (43 cf - 8 bbts) Premium Lite w/3% CaCl. 25/m/sx Celloflake, 5/m/sx CM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Lead — 4/3 sx (55 cf - 15 bbts) Premium Lite w/3% CaCl. 25/m/sx Celloflake, 5/m/sx CM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Lead — 4/3 sx (55 cf - 15 bbts) Premium Lite w/3% CaCl. 25/m/sx Celloflake, 5/m/sx CM-1, 0.4% FL-52, 8/m Bentonite, 0.4% SMS. Sulful w/90 sx (124 cf - 22 bbts) Premium Lite w/3% CaCl. 25/m/sx Celloflake, 5/m/sx CM-1, 0.4% FL-52, 8/m Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbts) Premium Lite w/3% CaCl. 35/m/sx Celloflake, 5/m/sx CM-1, 0.4% FL-52, 8/m Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbts) Premium Lite w/3% CaCl. 35/m/sx Celloflake, 5/m/sx CM-1, 0.4% FL-52, 8/m Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbts) Premium Lite w/3% CaC	. Name of Operator	7.	Unit	Agreement Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit G (SWNE), 1590' FNL & 1485' FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1590' FNL & 2320' FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1630' FNL & 2320' FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1630' FNL & 2320' FEL, Section 10, T27N, R5W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion New Construction New				
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Continue of Nethers Proposed or Completed Operations Pingsing Non-Routine Fracturing Conversion to Injection DIST. 3	Address & Dhone No. of Operator	— 8.	Well	Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit G (SWNE), 1590' FNL & 1485' FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1630' FNL & 2320' FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1630' FNL & 2320' FEL, Section 10, T27N, R5W, NMPM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Abandon	Address & Phone No. of Operator		San 1	uan 27-5 Unit 113F
Surf: Unit G (SWNE), 1590' FNL & 1485' FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1630' FNL & 2320' FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1630' FNL & 2320' FEL, Section 10, T27N, R5W, NMPM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment Notice of Intent Recompletion New Construction New Construction New Construction Non-Routine Fracturing Casing Plugging Non-Routine Fracturing Casing Conversion to Injection DIST. 3 Describe Proposed or Completed Operations 3/08 MIRU AWS 673. NU WH, NU BOP, PT-OK. 6/14/08 PT casing to 600#30 min. Good test. RIH widirectional tools. gged cement @ 180'. Drilled out cement and then ahead to 4620' - 60/23/08. Had some lost circ during drilling, but controlled. C. hole. RIH will 1991 is 7', 234 H- 80 8 rd EUE casing and washed down to @ 4620' w/DV tool @ 3813'. RU cement. Pumped Stage - pumped 10 bbis FW whead of Scavenger '- 20 sx (43 cf - 8 bbis) Premium Lite w/3% CaCl. 25/8/sx Celloflake, 5/8/sx M-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbis) Type III cement w/1% CaCl, 0.25/8/sx Celloflake, 5/8/sx M-1, 0.4% FL-52, 8/8/s Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbis) Premium Lite w/3% CaCl, 0.25/8/sx Celloflake, 8/8/sx LSM-1, 0.4% FL-52, 8/8 Bentonite, 0.4% SMS. Lead w/580 sx (1234 cf -219 bbis) Premium Lite w/3% CaCl, 0.25/8/sx Celloflake, 8/8/sx LSM-1, 0.4% FL-52, 8/8 Bentonite, 0.4% SMS. Lead w/580 sx (1234 cf -219 bbis) Premium Lite w/3% CaCl, 0.25/8/sx Celloflake, 8/8/sx LSM-1, 0.4% FL-52, 8/8 Bentonite, 0.4% SMS. Lead w/580 sx (1234 cf -219 bbis) Premium Lite w/3% CaCl, 0.25/8/sx LSM-1, 0.4% FL-52, 8/8 Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf -22 bbis) Premium Lite w/3% CaCl, 0.25/8/sx LSM-1, 0.4% FL-52, 8/8 Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf -219 bbis) Premium Lite w/3% CaCl, 0.25/8/sx LSM-1, 0.4% FL-52, 8/8 Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf -22 bbis) Premium Lite w/3% CaCl, 0.25/8/	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.		
Surf: Unit G (SWNE), 1590' FNL & 1485' FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1630' FNL & 2320' FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1630' FNL & 2320' FEL, Section 10, T27N, R5W, NMPM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Change of Plans Recompletion Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection DIST. 3 Describe Proposed or Completed Operations 13/08 MIRU AWS 673. NU WH. NU BOP, PT-OK. 6/14/08 PT casing to 600#30 min. Good test. RIH widirectional tools. gged cement @ 180'. Drilled out cement and then ahead to 4620' – 60'23/08. Had some lost circ during drilling, but controlled. The hole. RIH will villoy jis 7', 23H - Ro8 RF EUE casing and washed down to @ 4620' w/DV tool @ 3813'. RU ocement. Pumped Stage – pumped 10 bbls FW whead of Scavenger' 20 sx (43 cf - 8 bbls) Premium Lite w/3% CaCl., 25#sx Celloflake, 5#sx xml-1, 0.4% FL-52, 8% Bentonite. 0.4% SMS. Lead + 0.48 xml-10 ship Premium Lite w/3% CaCl., 25#sx Celloflake, 5#sx xml-1, 0.4% FL-52, 8% Bentonite. 0.49 smls. Lead + 0.48 xmls. Smls. Lead + 0.48 xmls. Smls. Tailed w/90 sx (124 cf - 22 bbls) Type III cement w/1% CaCl. 0.25#sx Celloflake, 5#sx xml-1, 0.4% FL-52, 8% Bentonite. 0.49 smls. Lead + 0.48 xmls. Tailed w/90 sx (124 cf - 219 bbls) Premium Lite w/3% CaCl. 0.25#sx Celloflake, 5#sx xmls. On the smls. Smls. Lead w/580 sx (123 df - 219 bbls) Premium Lite w/3% CaCl. 0.25#sx Celloflake, 5#sx xmls. On the smls. Smls. Smls. On the smls.		_	30-03	9-30495
Surf: Unit G (SWNE), 1630' FNL & 1485' FEL, Section 10, T27N, R5W, NMPM BH: Unit G (SWNE), 1630' FNL & 2320' FEL, Section 10, T27N, R5W, NMPM 11. County and State Rio Arriba Co., NM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Change of Plans New Construction New Construction New Construction New Construction Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Plugging Non-Routine Fracturing Casing Repair Water Shat off Altering Casing Conversion to Injection DIST. 3 Describe Proposed or Completed Operations 3.308 MIRU AWS 673. NU WH, NU BOP, PT-OK. 6/14/08 PT casing to 600#/30 min. Good test. RIH wdirectional tools. gged cement © 1807 Drilled out cement and then ahead to 4620' – 6/23/08. Had some lost circ during drilling, but controlled. rc. hole. RIH wd109 jis 77, 2347±80 8 rel EUE casing and washed down to @ 4620' wD/5 tool @ 3813'. RU to cement. Pumped Stage – pumped 10 bbls FW ahead of Scavenger - 20 sx (43 cf - 85 bbls) Premium Lite wd3's CaCl, 2.5#sx Cello-flake, 5#/sx M-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Lead - 40 sx (8.5 ef - 15 bbls) Premium Lite wd3's CaCl, 0.25#sx Cello-flake, 5#/sx M-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbls) Type III cement w/1% CaCl, 0.25#sx Cello-flake, 5#/sx LOM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Lead - 40 state of the state of	Location of Well, Footage, Sec., T, R, M			
BH: Unit G (SWNE), 1630' FNL & 2320' FEL, Section 10, T27N, R5W, NMPM 11. County and State Rio Arriba Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action New Construction Not Rottine Fracturing Casing Repair Water Shut off Gill. COMS. DIV. DIST. 3 3. Describe Proposed or Completed Operations 13/08 MIRU AWS 673. NU WH, NU BOP, PT-OK. 6/14/08 PT casing to 600#/30 min. Good test. RIH widirectional tools. gged cement @ 180'. Drilled out cement and then ahead to 4620' = 6/23/08. Had some lost circ during drilling, but controlled. rc. hole. RIH will9 jis 7", 23# L-80 8rd EUE casing and washed down to @ 4620' w/DV tool @ 3813'. RU to cement. Pumped Stage - pumped 10 bbls FW ahead of Scavenger - 20 sx (33 cf - 8 bbls) Premium Lite w/3% CaCl., 25#/sx Celloflake, 5#/sx N-1. 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbls) Pype III cement w/1% CaCl, 0.25#/sx Celloflake, 5#/sx LSM-1. 0.4% FL-52, 8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf - 22 bbls) Premium Lite w/3% CaCl, .25#/sx Calloflake, 5#/sx LSM-1. 0.4% FL-52, 8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf - 22 bbl) Type III cement w/1% CaCl, 0.25#/sx Celloflake, .5#/sx LSM-1. 0.4% FL-52, 8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf - 22 bbl) Type III cement w/1% CaCl, 0.25#/sx Celloflake, .5#/sx LSM-1. 0.4% FL-52, .8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf - 22 bbl) Type III cement w/1% CaCl, 0.25#/sx Celloflake, .5#/sx LSM-1. 0.4% FL-52, .8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf - 22 bbl) Type III cement w/1% CaCl, 0.25#/sx Celloflake, .5#/sx LSM-1. 0.45 FL-52, .8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf - 22 bbl) Type III cement w/1% CaCl, 0.25#/sx Celloflake, .5#/sx LSM-1. 0.45 FL-52, .8% Bentonite, .5 with a staged DV tool @ 3813'. 6/24/08 D/O DV tool. PT casing and DV tool to 1500#/30 min. Good test. 10 min. Float held. RD	CC. U:4 C (CMANE) 1500) ENU 9. 1405) EEU Cootion 10 TOTAL DESU MAADAA	10.		
Rio Arriba Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction New Call Obles (25#sx Celloflake, 5#sx Celloflake, 5#sx Celloflake, 5#sx Celloflake, 5#sx Low. 1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Lead w/580 sx (1234 cf -219 bbls) Premium Lite w/3% CaCl., 25#sx Celloflake, 5#sx Low. 1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Lead w/580 sx (1234 cf -219 bbls) Premium Lite w/3% CaCl., 25#sx Celloflake, 5#sx Low. 1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Lead w/580 sx (1234 cf -219 bbls) Premium Lite w/3% CaCl., 25#s		11		
Type of Submission Notice of Intent Abandonment Change of Plans New Construction New Construction New Construction New Construction New Construction Plugging Plugging Water Shut off Casing Repair Water Shut off DIL CONS. DIV. Casing Repair Water Shut off DIL CONS. DIV. DIST, 3 Describe Proposed or Completed Operations 13/08 MIRU AWS 673. NU WH, NU BOP, PT-OK. 6/14/08 PT casing to 600#/30 min. Good test. RIH w/directional tools. gged cement @ 180°. Drilled out cement and then ahead to 4620° – 6/23/08. Had some lost circ during drilling, but controlled. rc. hole. RIH w/109 is 7°, 23# 1-80 8rd EUE casing and washed down to @ 4620° w/DV tool @ 3813°. RU to cement. Pumped Stage – pumped 10 bbls FW shead of Scavenger - 20 sx (43 cf - 8 bbls) Premium Lite w/3% CaCl, 25#/sx Cello-flake, 5#/sx CM-1, 0.4% FL-52, 8% Bentonite & 4% SMS. Lead – 40 sx (85 cf – 15 bbls) Premium Lite w/3% CaCl, 25#/sx Cello-flake, 5#/sx CM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf – 22 bbls) Type III cement w/1% CaCl, 0.25#/sx Celloflake, 5#/sx Celloflake, 5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Sailed w/580 sx (1234 cf –219 bbls) Premium Lite w/3% CaCl, 25#/sx Celloflake, 5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Lead w/580 sx (1234 cf –219 bbls) Premium Lite w/3% CaCl, 25#/sx Celloflake, 5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Lead w/580 sx (1234 cf –219 bbls) Premium Lite w/3% CaCl, 35#/sx Celloflake, 5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Lead w/580 sx (1234 cf –219 bbls) Premium Lite w/3% CaCl, 35#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Circ. 60 bbls cement to surface. Due to surface w/3% CaCl, 0.25#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Circ. 60 bbls cement to surface. Plug down @ 0200 hrs 23/08. WOC. 10.25#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Circ. 60 bbls gelw after & 2 bbls FW shead of Scavenger - 10 sx lcf - 5.5 bbls) Premium Lite w/3% CaCl, 25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Dropped plug and displaced w/135 sx F	DIT OIL O (BYTEL), 1966 THE & 2020 TEE, Section 10, 1271, INC. 11, 1112 III			•
13/08 MIRU AWS 673. NU WH, NU BOP, PT-OK. 6/14/08 PT casing to 600#/30 min. Good test. RIH w/directional tools. legged cement @ 180°. Drilled out cement and then ahead to 4620° - 6/23/08. Had some lost circ during drilling, but controlled. rc. hole. RIH w/109 jts 7°', 23# L-80 8rd EUE casing and washed down to @ 4620° w/DV tool @ 3813°. RU to cement. Pumped Stage – pumped 10 bbls FW ahead of Scavenger · 20 sx (43 cf - 8 bbls) Premium Lite w/3% CaCl., 25#/sx Cello-flake, 5#/sx CM-1, 0.4% FL-52, 8% Bentonite & 4% SMS. Lead – 40 sx (85 cf - 15 bbls) Premium Lite w/3% CaCl., 25#/sx Cello-flake, 5#/sx CM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbls) Type III cement w/1% CaCl., 0.25#/sx Celloflake, 2% FL-52. Dropped plug and displaced. Opened DV tool and circ. 15 bbls cement to surface wec. **Stage – preflush of 10 bbls gel w/2 bbls FW ahead of Scavenger – 20 sx (60 cf – 11 bbls) Premium Lite w/3% CaCl, 0.25#/sx Celloflake, 5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Lead w/580 sx (1234 cf -219 bbls) Type III cement w/1% CaCl, 0.25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf – 22 bbl) Type III cement w/1% CaCl, 0.25#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Circ. 60 bbls cement to surface. Plug down @ 0200 hrs 23/08. WOC. **A Stage DV tool @ 3813'. 6/24/08 D/O DV tool. PT casing and DV tool to 1500#/30 min. Good test. 18 legged up @ 4542'. C/O to 4620'. Drilled ahead to 8733' (TD). TD reached 6/28/08. Circ. hole. 6/29/08 RIH w/207 jts 4-1/2''. 6#, L-80 LT&C csg and tagged bottom. RU to cement. Pumped 10 bbls gel water & 2 bbls FW ahead of Scavenger - 10 sx 1cf - 5.5 bbls Premium Lite w/3% CD-32, 25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Tailed w/300 sx (594 cf - 106 bbls) and complete the system of the stage of the system of the s				DIST. 3
13/08 MIRU AWS 673. NU WH, NU BOP, PT-OK. 6/14/08 PT casing to 600#/30 min. Good test. RIH w/directional tools. agged cement @ 180°. Drilled out cement and then ahead to 4620° – 6/23/08. Had some lost circ during drilling, but controlled. irrc. hole. RIH w/109 jts 7°, 23# L-80 8rd EUE casing and washed down to @ 4620° w/DV tool @ 3813°. RU to cement. Pumped Stage – pumped 10 bbls FW ahead of Scavenger - 20 sx (43 cf - 8 bbls) Premium Lite w/3% CaCl, .25#/sx Cello-flake, 5#/sx CM-1, 0.4% FL-52, 8% Bentonite & 4% SMS. Lead – 40 sx (85 cf - 15 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, .5#/sx CM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbls) Type III cement w/1% CaCl, 0.25#/sx Celloflake, .2% FL-52. Dropped plug and displaced. Opened DV tool and circ. 15 bbls cement to surface we'c. **Stage – preflush of 10 bbls gel w/2 bbls FW ahead of Scavenger – 20 sx (60 cf – 11 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, .5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf -219 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, .5#/sx Celloflake, .5#/sx Celloflake, .5#/sx Celloflake, .5#/sx Celloflake, .5#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Circ. 60 bbls cement to surface. Plug down @ 0200 hrs 23/08. WOC. **Head work of the stage of tool @ 3813°. 6/24/08 D/O DV tool. PT casing and DV tool to 1500#/30 min. Good test. 10 cement w/1% cacl25#/sx Celloflake, .5#/sx LCM-1. Tailed w/300 sx (594 cf - 106 bbls) premium Lite w/3% CD-32, .25#/sx Celloflake, .1% FL-52, 6.25#/sx LCM-1. Tailed w/300 sx (594 cf - 106 bbls) premium Lite w/3% CD-32, .25#/sx Celloflake, .1% FL-52, 6.25#/sx LCM-1. Tailed w/300 sx (594 cf - 106 bbls) premium Lite w/3% CD-32, .25#/sx Celloflake, .1% FL-52, 6.25#/sx LCM-1. Tailed w/300 sx (594 cf - 106 bbls) premium Lite w/3% CD-32, .25#/sx Celloflake, .1% FL-52, 6.25#/sx LCM-1. Tailed w/300 sx (594 cf - 106 bbls) premium Lite w/3% CD-32, .25#/sx Celloflake, .1% FL-52, 6.25#/sx LCM-1. Tailed w/300 sx (594 cf - 106 bbls) premium Lit	3. Describe Proposed or Completed Operations	8.3	5" b: t	
irc. hole. RIH w/109 jts 7", 23# L-80 8rd EUE casing and washed down to @ 4620' w/DV tool @ 3813'. RU to cement. Pumped 'Stage – pumped 10 bbls FW ahead of Scavenger - 20 sx (43 cf - 8 bbls) Premium Lite w/3% CaCl, .25#/sx Cello-flake, .5#/sx CM-1, 0.4% FL-52, 8% Bentonite & 4% SMS. Lead – 40 sx (85 cf - 15 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, .5#/sx CM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbls) Type III cement w/1% CaCl, .0.25#/sx Celloflake, .2% FL-52. Dropped plug and displaced. Opened DV tool and circ. 15 bbls cement to surface. **DOC** **Stage – preflush of 10 bbls gel w/2 bbls FW ahead of Scavenger – 20 sx (60 cf - 11 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, .5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf -219 bbls) Premium Lite w/3% CaCl, .5#/sx Celloflake, .5#/sx LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/ 90 sx (124 cf - 22 bbl) Type III cement w/1% acl. 0.25#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Circ. 60 bbls cement to surface. Plug down @ 0200 hrs 23/08. WOC. **CL-38** **IH w/bit & tagged DV tool @ 3813'. 6/24/08 D/O DV tool. PT casing and DV tool to 1500#/30 min. Good test. Arged up @ 4542'. C/O to 4620'. Drilled ahead to 8733' (TD). TD reached 6/28/08. Circ. hole. 6/29/08 RIH w/207 jts 4-1/2" 1.6#, L-80 LT&C csg and tagged bottom. RU to cement. Pumped 10 bbls gel water & 2 bbls FW ahead of Scavenger - 10 sx 1cf - 5.5 bbls) Premium Lite w/.3% CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Dropped plug and displaced w/135 sx FW w/1142 # @ 1600 ss 6/29/08. Held 10 min. Float held. RD cementers. RD & released drilling rig @ 2200 hrs 6/29/08. Report PT, Toc. **It Hereby certify that the foregoing is true and correct.** **It hereby certify that the foregoing is true and correct.** **It hereby certify that the foregoing is true and correct.** **Patsy Clugston Title Regulatory Specialist Date	13/08 MIRU AWS 673. NU WH, NU BOP, PT-OK. 6/14/08 PT casing to 600#/30 min. Good test. R	•		
Stage – pumped 10 bbls FW ahead of Scavenger - 20 sx (43 cf - 8 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, 5#/sx CM-1, 0.4% FL-52, 8% Bentonite & 4% SMS. Lead – 40 sx (85 cf – 15 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, .5#/sx CM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf – 22 bbls) Type III cement w/1% CaCl, 0.25#/sx Celloflake, 2% FL-52. Dropped plug and displaced. Opened DV tool and circ. 15 bbls cement to surface. **We**Colloflake, 5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf – 219 bbls) Premium Lite w/3% CaCl, .25#/sx elloi-0flake, 5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf – 219 bbls) Premium Lite w/3% CaCl, .5#/sx Celloflake, 5#/sx Celloflake,				
CM-1, 0.4% FL-52, 8% Bentonite & 4% SMS. Lead – 40 sx (85 cf – 15 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, .5#/sx CM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf – 22 bbls) Type III cement w/1% CaCl, 0.25#/sx Celloflake, .2% FL-52. Dropped plug and displaced. Opened DV tool and circ. 15 bbls cement to surface. we call of the complex of 10 bbls gel w/2 bbls FW ahead of Scavenger – 20 sx (60 cf – 11 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, .5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf – 219 bbls) Premium Lite w/3% CaCl, .55#/sx Celloflake, .5#/sx LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/ 90 sx (124 cf – 22 bbl) Type III cement w/1% aCl, 0.25#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Circ. 60 bbls cement to surface. Plug down @ 0200 hrs 23/08. WOC				
2% FL-52. Dropped plug and displaced. Opened DV tool and circ. 15 bbls cement to surface. **Dec	CM-1, 0.4% FL-52, 8% Bentonite & 4% SMS. Lead – 40 sx (85 cf – 15 bbls) Premium Lite w/3% Ca	Cl, .25#/s:	x Cellofl	ake,, 5#/sx
llo-0flake, 5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf -219 bbls) Premium Lite w/3% CaCl, i#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/ 90 sx (124 cf - 22 bbl) Type III cement w/1% Cl, 0.25#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Circ. 60 bbls cement to surface. Plug down @ 0200 hrs 23/08. WOC. 13/08. WOC. 13/08. WOC. 14/08 D/O DV tool. PT casing and DV tool to 1500#/30 min. Good test. gged up @ 4542'. C/O to 4620'. Drilled ahead to 8733' (TD). TD reached 6/28/08. Circ. hole. 6/29/08 RIH w/207 jts 4-1/2" 6#, L-80 LT&C csg and tagged bottom. RU to cement. Pumped 10 bbls gel water & 2 bbls FW ahead of Scavenger - 10 sx lcf - 5.5 bbls) Premium Lite w/.3% CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Tailed w/300 sx (594 cf -106 bbls) pe C w/.3% CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Dropped plug and displaced w/135 sx FW w/1142 # @ 1600 sc 6/29/08. Held 10 min. Float held. RD cementers. RD & released drilling rig @ 2200 hrs 6/29/08. Report PT Toc. 1 hereby cartify that the foregoing is true and correct. 1 Patsy Clugston Title Regulatory Specialist Date 06/30/08. ACCEPTED FOR RECULTION OF APPROVAL. if any:	CM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf – 22 bbls) Type III cement w/18 cement w/18 FL-52. Dropped plug and displaced. Opened DV tool and circ. 15 bbls cement to surface.	6 CaCl, 0.	.25#/sx (Celloflake,
ello-0flake, 5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf -219 bbls) Premium Lite w/3% CaCl, 5#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/ 90 sx (124 cf - 22 bbl) Type III cement w/1% aCl, 0.25#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Circ. 60 bbls cement to surface. Plug down @ 0200 hrs 23/08. WOC. WOC. WH w/bit & tagged DV tool @ 3813'. 6/24/08 D/O DV tool. PT casing and DV tool to 1500#/30 min. Good test. Reged up @ 4542'. C/O to 4620'. Drilled ahead to 8733' (TD). TD reached 6/28/08. Circ. hole. 6/29/08 RIH w/207 jts 4-1/2" .6#, L-80 LT&C csg and tagged bottom. RU to cement. Pumped 10 bbls gel water & 2 bbls FW ahead of Scavenger - 10 sx 1cf - 5.5 bbls) Premium Lite w/.3% CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Tailed w/300 sx (594 cf -106 bbls) r/pe C w/.3% CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Dropped plug and displaced w/135 sx FW w/1142 # @ 1600 s 6/29/08. Held 10 min. Float held. RD cementers. RD & released drilling rig @ 2200 hrs 6/29/08. Report PT Toc. I hereby certify that the foregoing is true and correct. Patsy Clugston Title Regulatory Specialist Date 06/30/08. ACCEPTED FOR RECORD TITLE Date Patsy Clugston Title Regulatory Specialist Date 06/30/08.	d Stage - preflush of 10 hbls get w/2 bbls FW ahead of Scavenger - 20 sx (60 cf - 11 bbls) Premium I	ite w/3%	വേ 2	5#/cv
acl, 0.25#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Circ. 60 bbls cement to surface. Plug down @ 0200 hrs 23/08. WOC. ACL ASS (H w/bit & tagged DV tool @ 3813'. 6/24/08 D/O DV tool. PT casing and DV tool to 1500#/30 min. Good test. Agged up @ 4542'. C/O to 4620'. Drilled ahead to 8733' (TD). TD reached 6/28/08. Circ. hole. 6/29/08 RIH w/207 jts 4-1/2" .6#, L-80 LT&C csg and tagged bottom. RU to cement. Pumped 10 bbls gel water & 2 bbls FW ahead of Scavenger - 10 sx 1cf - 5.5 bbls) Premium Lite w/.3% CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Tailed w/300 sx (594 cf -106 bbls) received by CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Dropped plug and displaced w/135 sx FW w/1142 # @ 1600 so 6/29/08. Held 10 min. Float held. RD cementers. RD & released drilling rig @ 2200 hrs 6/29/08. ACCEPTED FOR RECOIVED BY Patsy Clugston Title Regulatory Specialist Date O6/30/08. ACCEPTED FOR RECOIVED BY Dott Title Dott Title Dott Dott				
H w/bit & tagged DV tool @ 3813'. 6/24/08 D/O DV tool. PT casing and DV tool to 1500#/30 min. Good test. larged up @ 4542'. C/O to 4620'. Drilled ahead to 8733' (TD). TD reached 6/28/08. Circ. hole. 6/29/08 RIH w/207 jts 4-1/2" .6#, L-80 LT&C csg and tagged bottom. RU to cement. Pumped 10 bbls gel water & 2 bbls FW ahead of Scavenger - 10 sx 1cf - 5.5 bbls) Premium Lite w/.3% CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Tailed w/300 sx (594 cf -106 bbls) In prec C w/.3% CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Dropped plug and displaced w/135 sx FW w/1142 # @ 1600 sto 6/29/08. Held 10 min. Float held. RD cementers. RD & released drilling rig @ 2200 hrs 6/29/08. Report PT Toc. In hereby certify that the foregoing is true and correct. Patsy Clugston Title Regulatory Specialist Date				
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