

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 01 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit G (SWNE), 1590' FNL & 1485' FEL, Section 10, T27N, R5W, NMPM
BH: Unit G (SWNE), 1630' FNL & 2320' FEL, Section 10, T27N, R5W, NMPM</p> | <p>5. Lease Number
NMSF-079491-A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 27-5 Unit</p> <p>8. Well Name & Number
Well Name & Number</p> <p>9. San Juan 27-5 Unit 113F API Well No.
30-039-30495</p> <p>10. Field and Pool
Basin Dakota</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Other - Csg Report
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

RCVD JUL 8 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

6/13/08 MIRU AWS 673. NU WH, NU BOP, PT-OK. 6/14/08 PT casing to 600#/30 min. Good test. RIH w/directional tools. Tagged cement @ 180'. Drilled out cement and then ahead to 4620' - 6/23/08. Had some lost circ during drilling, but controlled. Circ. hole. RIH w/109 jts 7", 23# L-80 8rd EUE casing and washed down to @ 4620' w/DV tool @ 3813'. RU to cement. Pumped 1st Stage - pumped 10 bbls FW ahead of Scavenger - 20 sx (43 cf - 8 bbls) Premium Lite w/3% CaCl, .25#/sx Cello-flake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite & 4% SMS. Lead - 40 sx (85 cf - 15 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbls) Type III cement w/1% CaCl, 0.25#/sx Celloflake, 0.2% FL-52. Dropped plug and displaced. Opened DV tool and circ. 15 bbls cement to surface. WOC.

2nd Stage - preflush of 10 bbls gel w/2 bbls FW ahead of Scavenger - 20 sx (60 cf - 11 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, 5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, & 4% SMS. Lead w/580 sx (1234 cf - 219 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Tailed w/ 90 sx (124 cf - 22 bbl) Type III cement w/1% CaCl, 0.25#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Circ. 60 bbls cement to surface. Plug down @ 0200 hrs 6/23/08. WOC.

RIH w/bit & tagged DV tool @ 3813'. 6/24/08 D/O DV tool. PT casing and DV tool to 1500#/30 min. Good test. Tagged up @ 4542'. C/O to 4620'. Drilled ahead to 8733' (TD). TD reached 6/28/08. Circ. hole. 6/29/08 RIH w/207 jts 4-1/2" 11.6#, L-80 LT&C csg and tagged bottom. RU to cement. Pumped 10 bbls gel water & 2 bbls FW ahead of Scavenger - 10 sx (31cf - 5.5 bbls) Premium Lite w/3% CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Tailed w/300 sx (594 cf - 106 bbls) Type C w/3% CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Dropped plug and displaced w/135 sx FW w/1142 # @ 1600 hrs 6/29/08. Held 10 min. Float held. RD cementers. RD & released drilling rig @ 2200 hrs 6/29/08. Report PT, TOC.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Regulatory Specialist Date 06/30/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 03 2008

FARMINGTON FIELD OFFICE

BY T. Salas

NMOCB