submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 07 2008

Sundry Notices and Reports on Wells	В	ureau of Land Managemen Farmington Field Office
1. Type of Well GAS	5. 6.	Lease Number USA SF-079050-B If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP	7.	Unit Agreement Name San Juan 28-6 Unit
3. Address & Phone No. of Operator	 8.	Well Name & Number San Juan 28-6 Unit 11
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M Unit E (SWNW), 2295' FNL & 690' FWL, Section 26, T28N, R06W, NMPM	10. 11.	30-039-30527 Field and Pool Basin Dakota Blanco Mesaverde County and State Rio Arriba Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Type of Submission X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection		DATA ange of plans
13. Describe Proposed or Completed Operations		
Burlington Resources wishes to change the production hole size from 7 7/8" to 6 1/4". Please see the revised drilling program.		RCVD JUL 10'08 OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing is true and correct. Signed Tamus Tamra Sessions Title Regulatory T (This space for Federal or State Office use) APPROVED BY Troy L Salves CONDITION OF APPROVAL, if any:		Date 7/07/2008 Date 7-8-2008

BURLINGTON RESOURCES

SJ 28-6 UNIT 113N

API # 30-039-30527

LEASE # USA SF-079050-B

Well Name:

In case of Major Emergency Call 911

San Juan Division - Drilling Program

R-6W T - 28 N Sec 26 Objective: MV/DK New Dnll Footages: 2295' FNL, 690' FWL

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H&P 283 6664' 6680'

MV/ DK NW# 10219504 MV/DK AFE# WAN CDR 7468

Like-Kind (\$/ft) 5/19/2008 APD/BLM:

\$84 65

BLM Phone # 505-599-8907 (248) Cost \$671,160 atitude (NAD 27):

Give the following information to Operator: 36 degrees, 37.993546 minutes SJ 28-6 UNIT 113N County: Rio Arriba State: New Mexico Latitude (NAD 83):

36.633234°№

Longitude (NAD 27): 107 degrees, 26.552064 minutes Longitude (NAD 83): 107 443138* W DRIVING DIRECTIONS START FROM BLOOMFIELD, NM AT INTERSECTION OF HAVY 64 AND HWY 550. GO EAST 31.7 MILES (MILE POST 96.3). TURN RIGHT ON CR 495 (AT 29.6 WATER HOLE). GO 3.4 MILES SOUTH EAST ON CR 495. STAY RIGHT AT FORK IN ROAD GO 2.1 MILES SOUTH EAST ON CR 495. STAY RIGHT AT FORK IN ROAD GO 2.1 MILES SOUTH EAST ON CR 495. STAY RIGHT AT FORK IN ROAD GO 2.1 MILES SOUTH EAST ON CR 500 MILES SOUTH EAST ON CR 500 MILES WEST. THEN NORTH TO BEGINNING OF 377.0: FOOT NEW ACCESS ON LEFT (WEST) SIDE OF ROAD GO 0.4 MILES WEST. THEN NORTH TO BEGINNING OF 377.0: FOOT NEW ACCESS ON LEFT (WEST) SIDE OF ROAD

3731 Etcp ç San Jose 12 1/4" Retip Hydraulics Japan men moet Drig Fluids Spud Mud Scavenger: Premium Life w/ 3% CaCi2: 0.25 (1.0.4% FL-52; 8% bentontle and 0.4% SMS) ype III cemen w/ 1% CaCl, 0.25 pps Cello-Fi Line w/ 3% CaCI2 0.25 pps Cello-F Cement
with 3% CaCE and 1/4 pps cellofake 221 5 cu ft isk 100% in Plate and 0.2% FT-92. 100% in Plate and 0.2% FT-92. 100% in Plate 100% in Flake, 5 pps LCN4 17.89 gal/sk 152 ppg 2,16. Tx 8,34* tow type every 4th int to suitable tag.

Tags

Sast teel to 2004, 155 State of the Sast Tags

23 Tx 8,34* tow type destructors

2.7 Ty 8,34* total tags

1.8 Type of the Sast Tags

2.7 Type of the Sast Tags

3.8 Type of the 002 leaf 7 20 0# U-55 STBC

1 Hydraulic DV pop if treeland

544 leaf 7 20 0# U-55 STBC

541 leaf 7 20 0# U-55 STBC

777 x 8-34* think pipe every 3rd ptl to 00:
27.7 x 8-34* impolating centrolizers at base of 0p. Intermediate String
127 Float Stroe Weatherford 1305 Float Stroe Weatherford 1305 Float Stroe Stroet 216 feet 9-5/8" 32 3 0# J-55 STC (1 Float Joint)
1 9-5/8" sawtooth guide shoe & Float Collar 3 Bow Type Centralizers Wood Group SH2 Wellhead

Į.

17. - Poat Colar, Weatherford 100: Phoa Colar

1 4-1/2" Float Collar Weatherford 402E w/ Baffle Plate 129 feet 4-1/2" 11 6# N-80 LT&C 1 4-1/2" Float Shoe Weatherford 329E

3525 feet 4-1/2" 10 5#, J-55 ST&C 204 feet 4-1/2* 10.5#, J-55 ST&C MARKER JNT 10 feet 4-1/2* 10.5#, J-55 ST&C MARKER JNT

10 feet 4-1/2" 10 5#, J-55 ST&C MARKER JNT

6 4-1/2" x 6-1/4" every other int off bottom 4-1/2" x 6-1/4" at intermediate casing shoe

1000 feet 4-1/2" 11 6# N-80 LT&C 3051 feet 4-1/2" 10 5#, J-55 ST&C

5493 Siege tool g

Call Mudlogger

100-ft above Greenhorn

Compressor 1800 -2200 scfm

400 - 500 ps

Cathone Jans.

reflush: 10 bbls Gel Mud; 2 bbls Fresh Water

Corport Cocedure

2 bbs Fresh Water

er Premium Life w/ 3% CaCIZ, 0.25 pps Cello-Flake, 5 pps LCM-

5298

5216

Massive Citt House

2-4 K WOB

19 sks

3.02 cu/l/sk

scavenger: Premium Lite w/ 3% CaCt2, 0.25 pps I, 0.4% FL-52; 8% bentonite and 0.4% SMS

Cello-Flake, 5 pps LCM-

30-40 RPM

An/Narogen

Lead: Premium Lib w/ 3% CaCi2, 0.25 ppa Celio-Faire, 5 ppa LCM-1, 0.4 FL-52, 6% bentontio and 0.4% SMS

4061

Huerfanto Bentonte

421

Chacra

New Diamond Air 6 /4" Bit Marquis CV462

on Halco Hammer

5799 5643

6904

Gaflup Mancos Shale Point Lookout

1279 feet 4-1/2" 11 6#, N-80 LT&C +150 EXTRA FEET 6800 feet 4-1/2" 10 5# J-55 ST&C 7 4-1/2" x 6-1/4" bow type

Profitate: 10 bbb fluid Fluin; 2 bbb Fresh Water

Scarroge: Premium Lib HS FN + 0.35 pps Codo Flate A 9 8ks 27 0 cm n 11 0 10pg Premium Lib NS FN + 0.35 pps Calls Flate, 0.3% CD-32 c.3.5 pps (24)s Flate, 0.3% CD-32 c.3.5 pp (24)s Flate, 0.3 Life HS FM + 0.25 pps Cello-Fisite, 0.3%, CD-32, 6.26 B 67

Prepared: Conrad Puls - Drilling Engineer

Prepared:

6/19/2008

Revised:

Nestor Sanchez - Drilling Enginee

7849 7914

Lower Cubero Upper Cubero Two Wells

lancos w/ hammer

Mud up, drill to TD w/

note gets wet Mist drill to 100' above

Bottom Per,

"Must run Dev Surveys"

ontact office staff

Est PBTD

Total Depth

7698 7662 7596

Paguate

Graneros Greenhorn

of Greenhorn 2K WOB

above 8% below Oxygen content Do not drill with

Gallup

| Up | 17.89 | 24.54 | 17.89 | 24.154 | 24.54 | 24.54 | 24.54 | 24.54 | 24.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54 | 25.54

before drilling

Use N2 membrane unit from 100-fl above Gallup to TD

Slow ROP

7809 7782

Reviewed: Jim Fodor - Sr. Drilling Engineering

Environmental, Health & Safety

particularly hard if you divide it into small jobs." Henry Ford Opportunities are usually disguised as hard work, so most people don't recognize them " Ann Landers "Nothing is

Actual (5/17/08) TRIR - Total Recordable Incident Rate per 200,000 man-hours 286 o LWC 0 RWC 4 0 1

79 PAC

nvironmental Goals:

Zero Spills on Location

Remove Trash from Roads and Locations

w/ GT-09C (70 FPH) & Water/Poly (mud up @ TD to clean hole) Performed 20 std short trip, btm of hole (40K overpull) No problems running csg. 8' till. Crm'd two stg w/ 100%,90% excess, crc 22,45 bbls N2 drilled Production hole with w/ Diamond Air (114 FPH) Han and crm'd LS w/ 30% excess (600' overlap) San Juan 28-6 124M (MV/DK, 2004, 1.4 mi NW): Set & cmt'd surf no problems. Drilled Intermediate hole

San Juan 28-6 #121M (NVDX, 2005, 1.6 mi NW): More'd Surf. Cemented with 50% excess, orculated 15 bbts. Drilled intermediate hole w/ G17-09C (81 FPH) & Clean Phase from 136'-3666'. Cmt'd in a single stage 9.0% excess, orc 40 bbts N2 drilled Production hole with w/ Marquis CV-462 (108 FPH) from 3666'-7870'. Cmt'd in a single stage 30% excess 350-ft overlap

FPH) & Clean Phase (mud up @ TD to clean noie). Performed 16 std short trip 1st 6 stds (40-60K overpull) -- 26' of fill @ Btm No problems running csg Cmt'd single stg w/ 90% excess, circ 35 bbls N2 drilled Production hole with w/ Diamond Air (103 FPH) Ran and cmt'd LS w/ 35% excess (780' overlap)

Operational Notes

should be hold for at least 10 min. When pressure is released, water flow back to cement mixer tank & las slurry weight returned to surface should be reported in the final paper & Welliview. Release pressure IMPORTANT NOTE: Cement surface lines pressure testing should be hold for at least 5 min released. All plugs bumped should be with at least 500 PSI, over final circulating pressure & pressure and ther

Contact Southwest Bit & Tool for teledrift and motor needs (632-1452)

Pump Intermediate cement job using BJ Services at 4 ppm or less to reduce ECD's

Call office to receive verbal approval for proceeding with certain hCOPC drilling practices (cement slurry urface hole diameter, pressure tests) that are contrary to the approved APD

csg, or cementing. Leave message if after hours Call all proper regulatory agencies, including NMOCD, 24 hours in advance of BOP testing, spud, running

Rig up bloose line before drilling into Kirtland formation

Fill out all Check Sheets (MIRU, Pre-spud) and take pictures of location Surface pits MUST be lined according to the APD

Obey posted speed limits and keep all gates locked¹¹

Not a twinned well

Barricade any existing well/metering equipment on location

H mud drilling is necessary, on 40 shoe I and 4:12: x 6:1/4 comralizers on every. DK & then every 4th joint to the lop of MV ry other joint access to

Reed-Hycalog's 8-3/4" SpeedDrill DSR616M ntermediate BHA Configuration

One (1) 6 5" OD Drill Collar

6-3/4" motor w/ 7/8 lobe, .28 rev/gal

One (1) 8 1/2" OD Roller Reamer Nine (9) 6 5" OD Drill Collar

Ten (10) 4.0" HWDP Contact Reed Hycalog for Bit & Roller Reamer needs (505-330-3162) Roller reamer 1500 50 USS per

Approved:

Ed Jackson - Drilling Superintenden