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FORM APPROVED

		UNITED STATES PARTMENT OF THE INTI		23 2008	Exp	OMB No. 1004-0135 pires November 30, 2000	
	BUREAU OF LAND MANGEMENT Bureau or Land Managem SUNDRY NOTICES AND REPORTS ON WELLS Famington Field Office Do not use this form for proposals to drill or to re-enter an				emerit Lease Serial No.	ુર્ફર્t Lease Serial No. NMNM013860A	
	Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allotte	6. If Indian, Allottee or tribe Name	
	SUBMIT IN TRIPLI			everse side		greement, Name and/or No.	
	1. Type of Well				8. Well Name and	No	
					8. Well Name and No. Russell A 001A MV/CH		
	2. Name of Operator				9. API Well NO	9. API Well NO	
	BP AMERICA PRODUCTION COMPANY				3004523703	_ 1	
	3a. Address 521 S. Boston Ave., Tulsa. OK 74103 Room S1008A 3b. Phone No. (include area of 918-925-6587)			ode)	10. Field and Pool, or Exploratory Area Blanco Mesaverde/Otero Chacra		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SE Sec 24 T28N R08W				11. County or Parish, State SAN JUAN, NM		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION	T			PE OF ACTION		
		Acidize	Deepen		Production (Start/Resume	Water shut-Off	
	Notice of Intent	Alter Casing	Fracture Ti	reat	Reclamation	Well Integrity	
		Casing Repair	New Cons	struction	Recomplete	Other	
1	Subsequent Report	Change Plans	Plug and A	Abandon	Water Disposal		
14	Final Abandonment Notice	Convert to Injection	Plug Back				
/ w	13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.						
	Subject well first delivered June 9, 2008 Production estimated at 100 MCDF; I BWPD; and I BOPD. Besin Daketa formation reported as C01 as of June 9, 2008 Blanco Mesa-crde formation reported C02 as of June 9, 2008					RCVD JUL 1'08	
Blanco					Samuela	OIL CONS. DIV.	
ero c	Gas metered through El Paso meter 93013					DIST. 3	
/ - : -	New Well Notice #8						
	14. I hereby certify that the foregoing is true and correct Name (Printed/typed)						
	Nicole Fisher			Title Production Analyst			
	Signature Med ()	2		Date June 17,	2008		
		THIS SPA	CE FOR FEDE	RAL OR STAT	É OFFICE USE		
	A managed by			Tido		ACCEPTED FOR RECOR	
	Approved by Conditions of approval, if any, are attach	ed. Approval of this notice doe	s not warrant or	Title	Date	JUN 2 6 2008	
		Tr		1			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department any false, fictutious or fraudulent statements or representations as to any matter witin its jurisdiction.

Office

Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.