

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 03 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #167C
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-045-33895
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 480' FNL & 570' FWL, NW/4 NW/4 SEC 08-T31N-R06W	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>TBG REPAIR</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-22-2008

MI & spot equip, set in air package. Raise derrick, RU surface equip & SDFN.

RCVD JUL 10 '08
OIL CONS. DIV.

DIST. 3

06-23-2008

RU line to FB tank, blow well down to FB tank. SICP 300 psi, ND WH, NU BOPE. Pull tbq hanger, TOH & tally tbq, visual inspect tbq for crimps. Found crimped spot on jt 15 from top, at the backup area on tube, 490' down. RIW w/ tbq, test tbq every 30 jts to 900 psig, tbq tested OK. TOH w/ tbq, pulling wet string. Secure well & equip, SION.

06-24-2008

Blow well down to FB tank, SICP 300 psi. TIH w/ prod tbq, rabbit each stand while TIH. Found 1 jt, (7 jts off bottom) wouldn't drift, no visible crimp, LD this jt & replace. Tag @ 6493' 4' of fill. Break circ w/ 15 bph air-mist & 1 gal BJ Techniclean per 1 bbl 2% KCL. Circ until returns are clean. CO to PBTD @ 6497'. Pump 3 bbl sweep w/ 3 gal BJ Techniclean. LD 2 jts. PU tbq hanger & land well as follows- 2-3/8" half MS w/ exp chk, 6' X 2-3/8" 4.7# J-55 EUE 8rnd pup jt, x-over collar, 1.875" I.D. X-nipple, 19 jts 2-3/8" 4.6# J-55 NUE 10rnd tbq, X-over collar & 178 jts 2-3/8" 4.7# J-55 EUE 8rd tbq. EOT @ 6430' MD, X-nipple @ 6423' MD. RD floor & hyd tongs, ND BOPE, NU WH, load tbq w/ 5 bbl 2% KCL wtr. Pump off exp chk @ 700 psi w/ air. Chk for flow. Lower derrick, RD equip, prepare to move to the Rosa #321A.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician

Date June 30, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUL 09 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #167C
BLANCO MESAVERDE

Spud: 10/13/06
Completed: 01/11/07
1st Delivery: 01/25/07

Surface Location:
480' FNL and 570' FWL
NW/4 NW/4 Sec 16(D), T31N, R6W
San Juan, NM

Bottom Hole Location:
722' FSL and 745' FEL
SE/4 SE/4 Sec 08(P), T31N, R6W
San Juan, NM

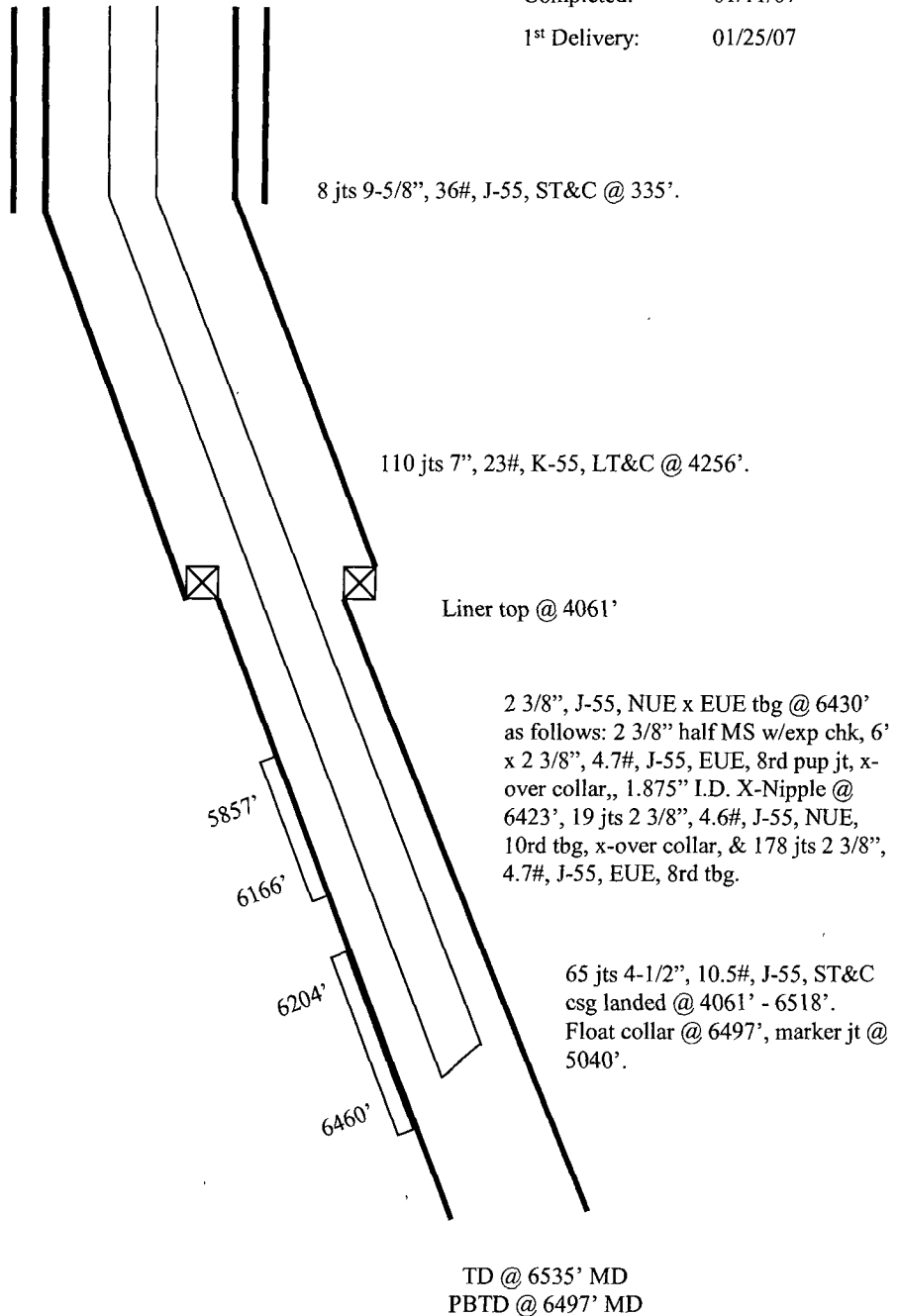
Elevation: 6379' GR
API # 30-045-33895

Top	MD Depth
Fruitland	3406'
Pictured Cliffs	3899'
Cliffhouse	5930'
Menefee	5972'
Point Lookout	6200'

Stimulation:

CH/Menefee: 5857' – 6166' (37, 0.36"
holes) Frac with 9300# 14/30 Lite Prop 125
followed by 3131# 20/40 Brady sand.

Point Lookout: 6204' – 6460' (45, 0.36"
holes) Frac with 9460# 14/30 Lite Prop 125
followed by 3130# 20/40 Brady sand.



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	200 sxs	282 cu.ft.	Surface
8-3/4"	7", 23#	610 sxs	1252 cu.ft.	Surface
6-1/4"	4-1/2", 10.5#	200 sxs	430 cu.ft.	4061' (TOL)