

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 01 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 1060' FSL & 1910' FEL, Section 21, T31N R9W, NMPM</p> | <p>5. Lease Number
NM SF-078386-A</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Sunray G 2C</p> <p>9. API Well No.
30-045-34603</p> <p>10. Field and Pool
Basin DK/ Blanco MV</p> <p>11. County and State
San Juan Co., NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

Please see attached for casing report.

RCVD JUL 8 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Regulatory Technician Date 06/30/08

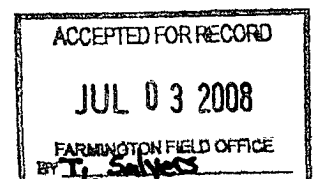
(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC



Sunray G 2C

API #30-045-34603

Lease #NM SF-078386-A

6/12/08 MIRU AWS 301. NU BOP. PT surface csg to 600# 30/ min – good test. RIH w/8 3/4" bit, tag cement @ 176'. D/O cement & ahead to 3317' intermediate. Intermediate TD reached on 6/15/08. Circ hole. RIH w/79 jts 7" 20# J-55 csg set @ 3296'. 6/20/08 RU to cement. Pumped preflush of 10 bbls gel water/2 bbls FW. Stage 1-Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1 & .4% SMS. **Lead-** 68 sx(145cf-26bbls) Premium Lite Cement w/3% CaCl, .25#/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52 & .4% SMS. **Tail-** 78 sx(108cf-19bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, & .2% FL-52. Dropped plug & displaced w/40 bbls FW. Plug down 640#. Bumped plug to 1000#. Plug down @ 08:05. Open stage collar. Circ 19 bbls cement to surface. Circ between stages. Stage 2. Pumped pre-flush of 10 bbls FW/10 bbls Gel H2O/ 10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52 & .4% SMS. **Lead-**pumped 348 sx(741cf-132bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Dropped plug & displaced w/96 bbls FW. Bumped plug to 2730# & closed DV tool. Plug down @ 13:23 hrs. Circ 60 bbls cement to pit. RD Cement. WOC.

6/20/08 RIH w/6 1/4" bit. PT csg to 1500# 30/min – good test. D/O cement and ahead to 7691' (TD) TD reached on 6/23/08. Circ hole. RIH w/20 jts 4 1/2" 11.6# J-55 LT & C csg. & 164 jts 4 1/2" 10.5# J-55 ST & C casing set @ 7689'. RU to cement. 6/24/08 Pumped pre-Flush of 10 bbls gel water/2 bbls H2O. Pumped Scavenger 9sx(27cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A .25 #/sx Cello-Flakes & 6.25 #/sx LCM-1. **Tail-** pumped 313 sx(620cf-110bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-%@, .25 #/sx Cello-Flakes, 6.25 #/sx LCM-1. Dropped plug & displaced w/122 bbls H2O. Plug down @ 13:57 hrs. ND BOP. RD 6/24/08.

PT will be conducted by completion rig. PT & TOC will be recorded on next report. ✓