Submit 2 Copies To Appropriate District Office District I	Ce Engraph Minarala and Natural Passanasa		DIST. 3 Form C-103 October 25, 2007	
1625 N French Dr , Hobbs, NM 88240	icigy, willicials and Natural Res	WELL API NO. 30-045-34549		
1501 W Grand Ave, Artesia, WW 80210			f Lease	
<u>District III</u> 1000 R10 Brazos Rd, Aztec, NM 87410	Rio Brazos Rd. Aztec NM 87410		FEE X	
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		MORRIS GAS CO	7. Lease Name or Unit Agreement Name MORRIS GAS COM C	
1. Type of Well: Oil Well X Gas Well Other		8. Well Number #	8. Well Number #1G	
2. Name of Operator XTO ENERGY INC.		9. OGRID Numbe 5380	:r	
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		10. Pool name or V BASIN DAKOTA		
4. Well Location				
Unit Letter N: 875 feet from the SOUTH line and 1785 feet from the WEST line				
Section 26 Township 29N Range 10W NMPM NMPM County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5546'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
TEMPORARILY ABANDON	AND ABANDON REME		PORT OF: ALTERING CASING D P AND A D	
OTHER: Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines.				
XX All other remedial work will be done after the completion of the replacement well – Morris Gas Com C #1Y. When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one				
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.				
SIGNATURE Dobal Johnson	TITLEREGUI	LATORY CLERKD	DATE07/02/2008_	
TYPE OR PRINT NAME _DOLENA JOHN For State Use Only	^	nnson@xtoenergy.com PHO	-	
		ty Oil & Gas Inspector,	DATE JUL 1 1 2008	
APPROVED BY:) Se T (// Conditions of Approval (if any):	Made TITLE	District #3	DATE JUL 1 1 2000	