

Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-39-30493 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. E-290-39				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Injection well</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name RCVD JUL 11 '08 Johnston A OIL CONS. DIV.				
2. Name of Operator Burlington Resources Company		8. Well No. DIST. 3 13P				
3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289		9. Pool name or Wildcat Basin DK / Blanco MV				
4. Well Location Unit Letter <u>I</u> : <u>1860'</u> Feet From the <u>South</u> Line and <u>660'</u> Feet From the <u>East</u> Line Section <u>36</u> Township <u>27N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County						
10. Date Spudded 4/8/08	11. Date T.D. Reached 4/17/08	12. Date Rig Released 4/19/08				
13. Date Completed (Ready to Produce) 7/3/08		14. Elevations (DF and RKB, RT, GR, etc.) 6553' GL				
15. Total Measured Depth of Well 7669'		16. Plug Back Measured Depth 7642'				
17. If Multiple Compl. How Many Zones? 2						
18. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - 4814' - 5112'		19. Was Directional Survey Made No				
20. Type Electric and Other Logs Run GR/CCL/CBL		21. Was Well Cored No				
22. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET				
9-5/8"	32.3# H-40, ST&C	266''				
7"	20#, J-55 ST&C	3466'				
4-1/2"	10.5/11.6# J-55, ST&C/LTC	7664'				
23. LINER RECORD						
SIZE	TOP	BOTTOM				
24. TUBING RECORD						
SIZE	DEPTH SET	PACKER SET				
2-3/8", 4.7#, J-55	7532'	N/A				
25. Perforation record (interval, size, and number) .34" holes @ 1 SPF 4814' - 5112' = 30 holes <div style="text-align: right;">Total holes - 30</div>						
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4814' - 5112'</td> <td>A/10 bbls 15% HCL. Frac w/47,712 gals 60Q N2 Slick/foam, w/100,000# 20/40 Brady Sand. N2 = 1,242,400 SCF</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4814' - 5112'	A/10 bbls 15% HCL. Frac w/47,712 gals 60Q N2 Slick/foam, w/100,000# 20/40 Brady Sand. N2 = 1,242,400 SCF
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27. PRODUCTION						
Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) SI					
Date of Test 6/30/08	Hours Tested 1 hrs	Choke Size 1/2"				
Prod'n For Test Period 0	Oil - Bbl 0 bop	Gas - MCF 36 mcf				
Flow Tubing Press. SI - 357#	Casing Pressure SI - 358#	Calculated 24-Hour Rate 0				
Oil - Bbl 854 mcf	Gas - MCF 120 bwph	Water - Bbl. 5 bwph				
28. Disposition of Gas (Sold, used for fuel, vented, etc.) This is a commingled MV/DK being commingled per Order DHC 2829AZ						
29. List Attachments						
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Attached.						
31. If an on-site burial was used at the well, report the exact location of the on-site burial: Can't be closed until we have an approved Closure Plan Latitude 36.52877°N Longitude 107.41222°W NAD 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature Printed Name Rhonda Rogers Title Regulatory Technician Date 7/9/08						
E-mail Address: rogerrs@conocophillips.com						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2590'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-2636' 2830'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3208'	T. Penn. "D"
T. Yates	T. Miss	T. CliffHouse 4733'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4986'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5420'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5802'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6513'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7352'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7389'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

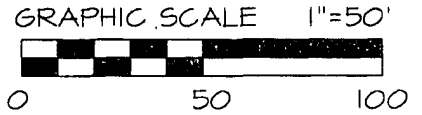
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

~ SURFACE OWNER ~

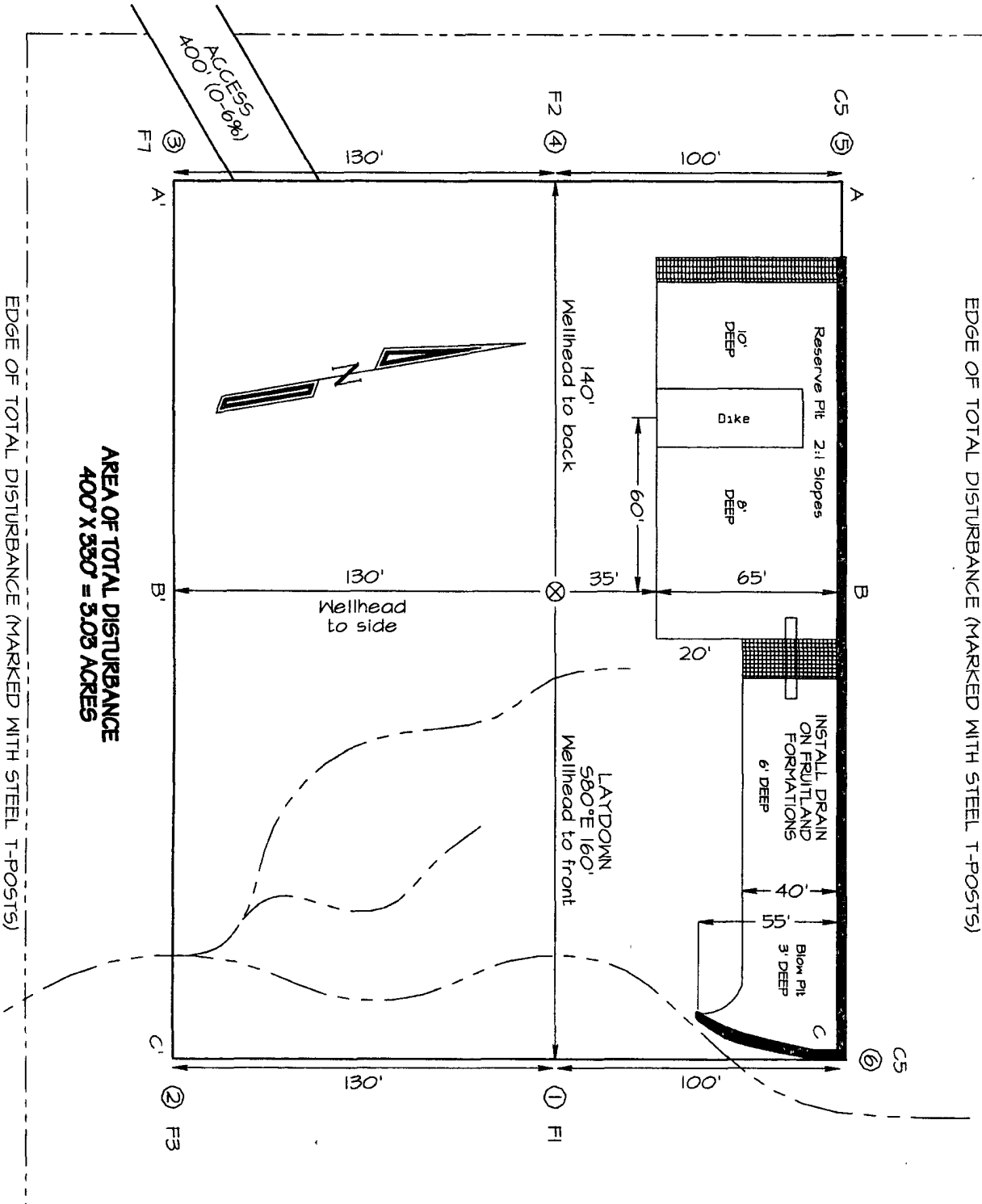
State of New Mexico

LATITUDE: 36°31.7259'N
LONGITUDE: 107°24.6971'W
DATUM: NAD1927



BURLINGTON RESOURCES OIL & GAS COMPANY JOHNSTON A #13P
1860' FSL & 660' FEL, SECTION 36, T27N, R6W, NMPM
RIO ARriba COUNTY, NEW MEXICO ELEVATION: 6553'

EDGE OF TOTAL DISTURBANCE (MARKED WITH STEEL T-POSTS)



AREA OF TOTAL DISTURBANCE
400' X 330' = 3.03 ACRES

EDGE OF TOTAL DISTURBANCE (MARKED WITH STEEL T-POSTS)

NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

RCVD JUL 11 '03
OIL CONS. DIV.
DIST. 2