( \ttioo	State of New Me	xico	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-39-30493
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☐	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE  6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM			E-290-39
SUNDRY NOTE	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		Johnston A  8. Well Number 13P	
	Gas Well 🛛 Other		
2. Name of Operator			9. OGRID Number
Burlington Resources Company  Address of Operator			14538 10. Pool name or Wildcat
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV / Basin DK	
4. Well Location			
Unit Letter I: 1860	feet from theSouth	line and660	feet from the <u>East</u> line
Section 36 Township 27N Range 6W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	6553'	GR	
12. Check A	appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<u> </u>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB 📙
OTHER:		OTHER: 🗹 Con	
OTHER:		LOTOEK: IZI CON	noletion detail
OTHER:  13. Describe proposed or comp.	leted operations. (Clearly state all 1	pertinent details, and	npletion detail  I give pertinent dates, including estimated date
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