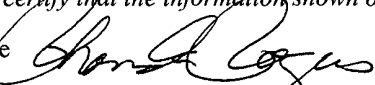


Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008																																							
		WELL API NO. 30-45-34270																																							
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>																																							
		State Oil & Gas Lease No. E-2737-2																																							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Injection well</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name State RCVD JUL 10 '08																																							
2. Name of Operator Burlington Resources Company		8. Well No. 1S OIL CONS. DIV.																																							
3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289		9. Pool name or Wildcat DIST. 3 Basin Fruitland Coal																																							
4. Well Location Unit Letter <u>E</u> : <u>2475'</u> Feet From the <u>North</u> Line and <u>990'</u> Feet From the <u>West</u> Line Section <u>16</u> Township <u>27N</u> Range <u>9W</u> NMPM <u>San Juan</u> County																																									
10. Date Spudded 9/19/07	11. Date T.D. Reached 2/22/08	12. Date Rig Released 2/23/08																																							
		13. Date Completed (Ready to Produce) 6/27/08																																							
		14. Elevations (DF and RKB, RT, GR, etc) 6267' GL																																							
15. Total Measured Depth of Well 2411'		16. Plug Back Measured Depth 2356'																																							
		17. If Multiple Compl. How Many Zones? 1																																							
18. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal - 2098' - 2216'		19. Was Directional Survey Made No																																							
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27 PRODUCTION																																									
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) SI																																				
Date of Test 6/27/08	Hours Tested 2.5 hrs	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0 bop	Gas - MCF 14 mcf	Water - Bbl. Trace																																			
Flow Tubing Press. SI - 148#	Casing Pressure SI - 130#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 344 mcfd	Water - Bbl. 5 bwpd	Oil Gravity - API - (Corr.)																																			
28. Disposition of Gas (Sold, used for fuel, vented, etc.) This is a Basin Fruitland Coal stand-alone.						Test Witnessed By																																			
29. List Attachments																																									
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Attached.																																									
31. If an on-site burial was used at the well, report the exact location of the on-site burial: Can't be closed until we have an approved Closure Plan Latitude 36.575140°N Longitude 107.799212°W NAD 1983																																									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																									
Signature 		Printed Name Rhonda Rogers		Title Regulatory Technician		Date 7/8/08																																			
E-mail Address: rogerrs@conocophillips.com																																									

INSTRUCTIONS

8

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1270'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-1415' 1901'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2223'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

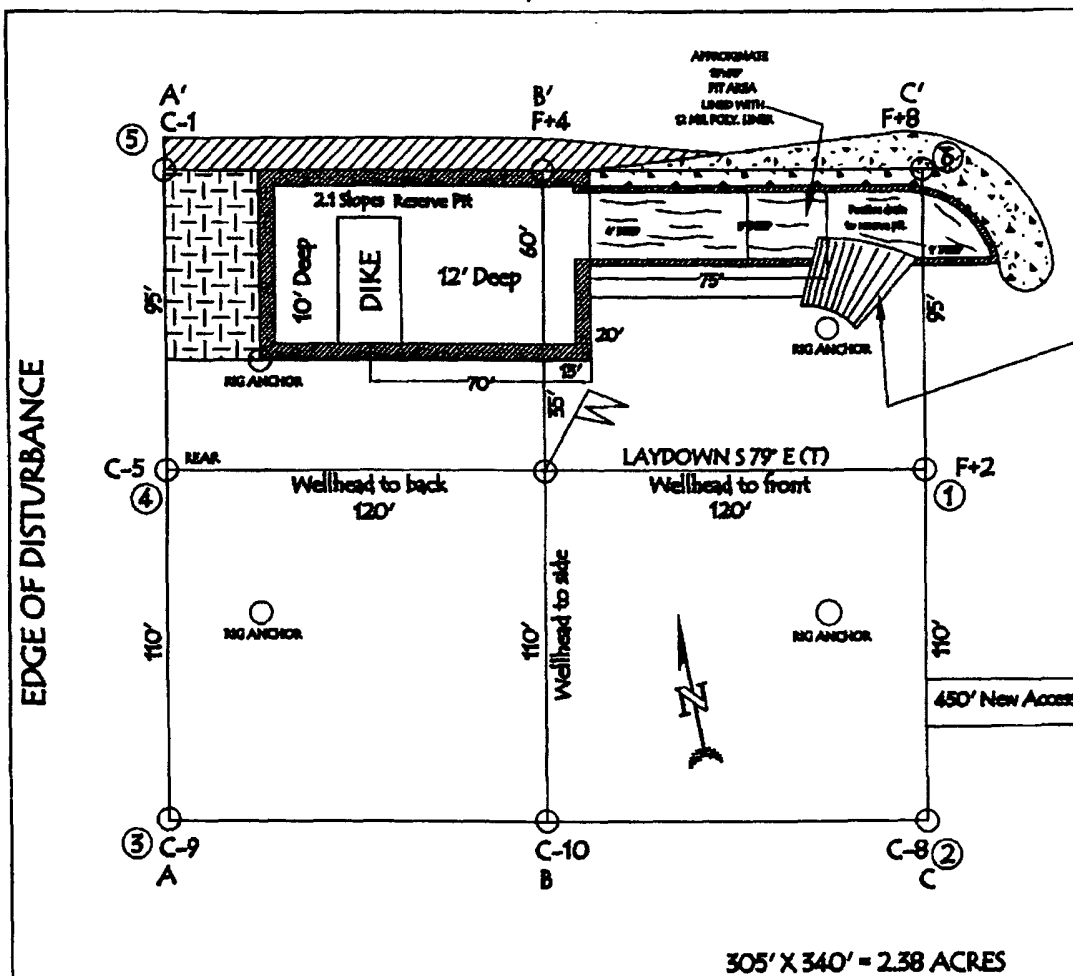
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

BURLINGTON RESOURCES OIL & GAS COMPANY LP
 STATE 1S, 2475' FNL & 990' FWL
 SECTION 16, T-27- N, R-9-W, NMPM, SAN JUAN COUNTY, NM
 GROUND ELEVATION: 6267', DATE: DECEMBER 13, 2006

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
 PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

LATITUDE: 36° 34.5079'N LONGITUDE: 107° 47.9158'W NAD27