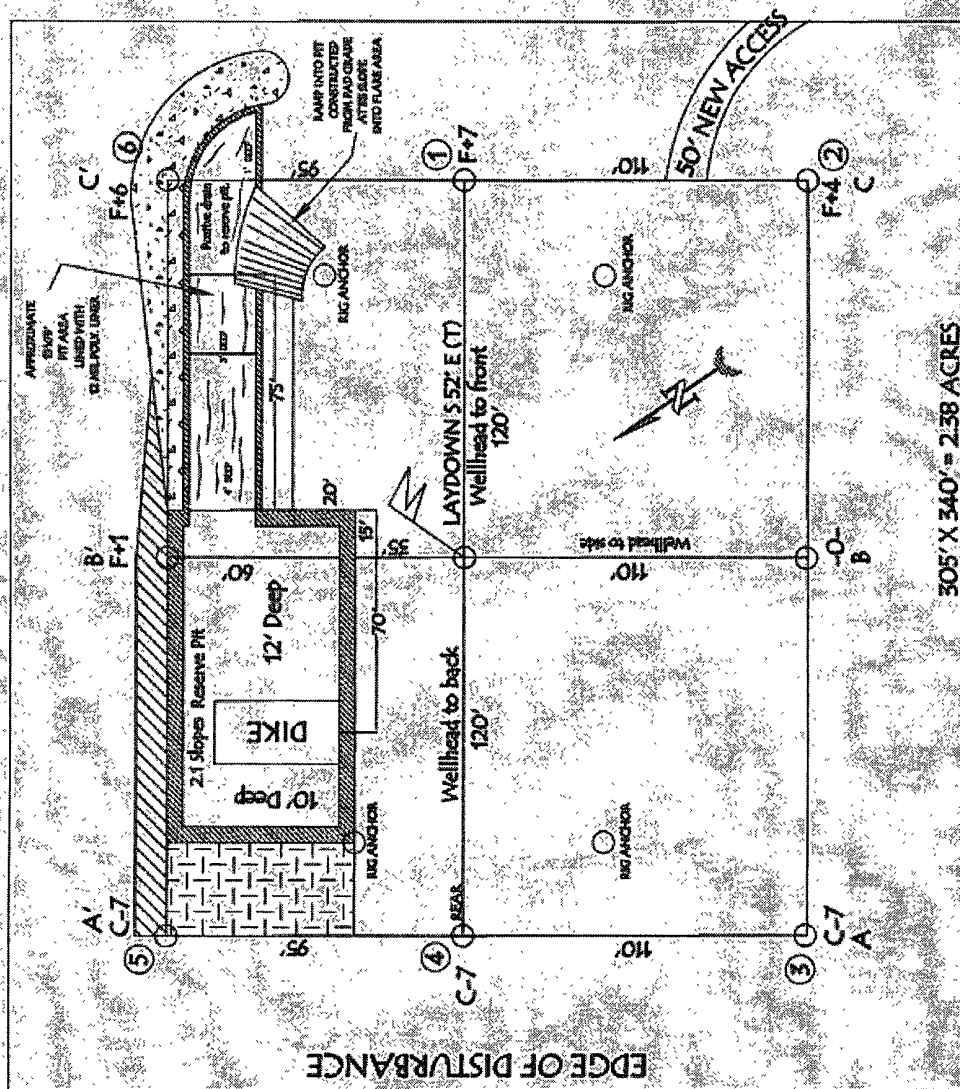


Submit To Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> June 19, 2008
		WELL API NO. <b>30-045-34305</b>
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. <b>E-1196-8</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>SWR</u> Injection well		7. Lease Name or Unit Agreement Name <div style="text-align: right;"> <b>RCVD JUL 2 '08</b>  <b>EPNG COM A INJ</b>  <b>OIL CONS. DIV.</b> </div>
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2. Name of Operator  <b>Burlington Resources Oil &amp; Gas Company, LP</b>		8. Well No. <b>#1 DIST. 3</b>
3. Address of Operator <b>P.O. Box 4289, Farmington, NM 887499-4289</b>		9. Pool name or Wildcat <u>97620/CO2 Fruitland Coal</u> <u>Sequestration</u>
4. Well Location Unit Letter <u>F</u> : <u>2500'</u> Feet From the <u>North</u> Line and <u>2665'</u> Feet From the <u>West</u> Line  Section <u>32</u> Township <u>31N</u> Range <u>8W</u> NMPM <u>San Juan</u> County		
10. Date Spudded <b>4/16/08</b>	11. Date T.D. Reached <b>6/14/08</b>	12. Date Rig Released <b>6/25/08</b>
13. Date Completed (Ready to Produce) <b>6/25/08</b>		14. Elevations (DF and RKB, RT, GR, etc.) <b>6321' GR</b>
15. Total Measured Depth of Well <b>3156'</b>		16. Plug Back Measured Depth <b>3154'</b>
17. If Multiple Compl. How Many Zones?		
18. Producing Interval(s), of this completion - Top, Bottom, Name <b>Fruitland Coal - 2975' - 3154'</b>		19. Was Directional Survey Made <b>No</b>
20. Type Electric and Other Logs Run <b>CBL - VSP logs.</b>		21. Was Well Cored <b>No</b>
<b>22. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<b>9-5/8"</b>	<b>32.3# H-40, ST&amp;C</b>	<b>224'</b>
<b>7"</b>	<b>20#, J-55 ST&amp;C</b>	<b>2930'</b>
23. LINER RECORD		24. TUBING RECORD
SIZE	TOP	BOTTOM
<b>5-1/2", 15.5#</b>	<b>2910'</b>	<b>3156'</b>
<b>K-55 LT&amp;C</b>		
25. Perforation record (interval, size, and number)		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Preperforated liner used 2975' - 3020 @ 2 spf = 88 holes 3042' - 3087 @ 2 spf = 88 holes 3109' - 3154' @ 2 spf = 90 holes: <b>Total 266 holes</b>		DEPTH INTERVAL <b>2936' - 3156'</b> AMOUNT AND KIND MATERIAL USED <b>Underreamed 6-1/4" hole to 9-1/2" only</b>
<b>27. PRODUCTION</b>		
Date First Production <b>SI</b>		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in) <b>SI</b> <u>Order pending</u>
Date of Test	Hours Tested	Choke Size
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl
		Gas - MCF
		Water - Bbl
		Oil Gravity - API - (Corr.)
28. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
<b>This is a INJ well that will be used for the disposal of produced water. No production will be sold from this location</b>		
29. List Attachments		
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. <b>Attached.</b>		
31. If an on-site burial was used at the well, report the exact location of the on-site burial:		
<b>Can't be closed until we have an approved Closure Plan</b> Latitude <b>36.854828°N</b> Longitude <b>107.698606°W</b> NAD 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <u>Patsy Clugston</u>	Printed Name <b>Patsy Clugston</b>	Title <b>Regulatory Specialist</b> Date <b>7/1/08</b>
E-mail Address: <u>clugspl@conocophillips.com</u>		

EPNG COM A INJ 1, 2500' FNL & 2665' FWL

SECTION 32, T-31-N, R-8-W, NMPM, SAN JUAN COUNTY, NM  
GROUND ELEVATION: 6321', DATE: FEBRUARY 21, 2007



RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

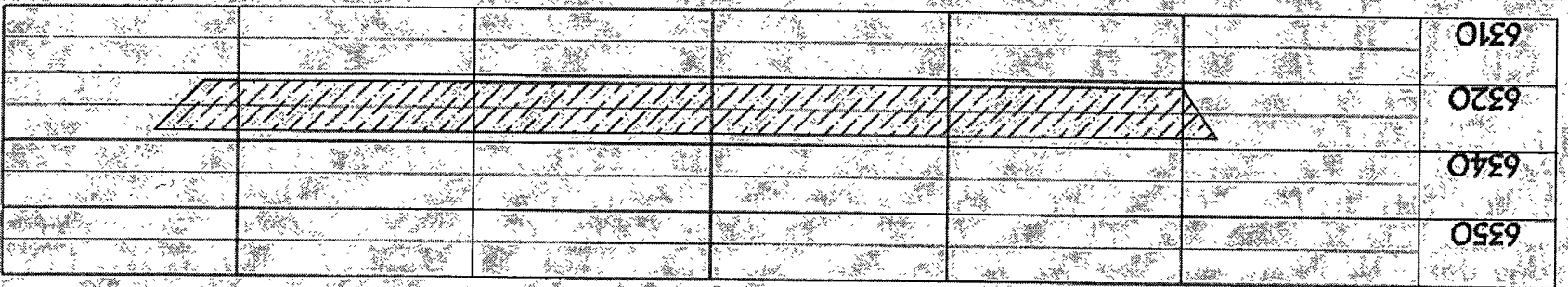
305' X 340' = 2.38 ACRES

LATITUDE: 36° 51.2891' N LONGITUDE: 107° 41.8797' W NAD27

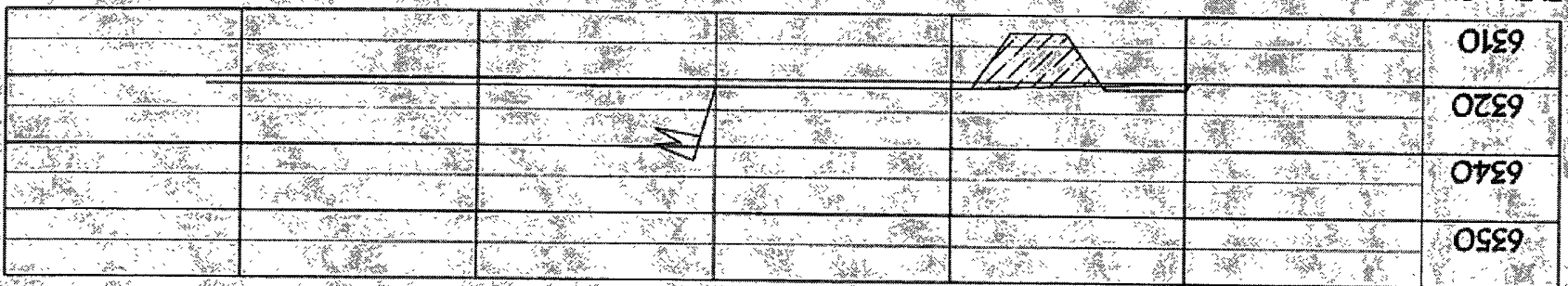
NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.  
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED  
PIPELINES OR CABLES ON WELL PAD AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

BURLINGTON RESOURCES OIL & GAS COMPANY LP  
 EPNG COM A IN U 1, 2500' FNL & 2665' FWL  
 SECTION 32, T-31-N, R-8-W, NMPM, SAN JUAN COUNTY, NM  
 GROUND ELEVATION: 6521', DATE: FEBRUARY 21, 2007

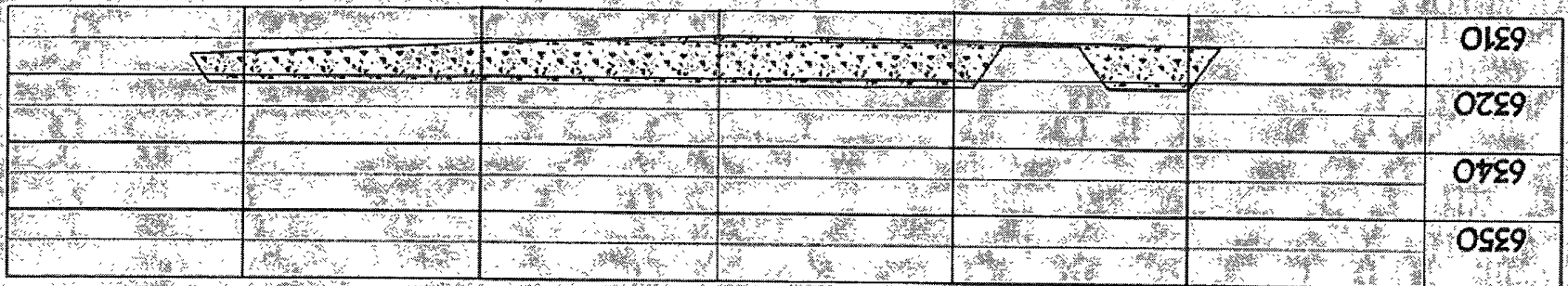
ELEV. A-A



ELEV. B-B



ELEV. C-C



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.  
 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED  
 PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.