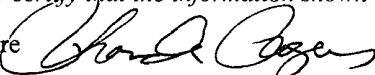


Submit To Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-45-34526 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Injection well</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name RCVD JUL 11 '08 McDermitt OIL CONS. DIV.
2. Name of Operator Burlington Resources Company		8. Well No. DIST. 3 IN
3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289		9. Pool name or Wildcat Basin DK / Blanco MV
4. Well Location Unit Letter <u>C</u> : <u>1115'</u> Feet From the <u>North</u> Line and <u>2585'</u> Feet From the <u>West</u> Line Section <u>6</u> Township <u>31N</u> Range <u>12W</u> NMPM <u>San Juan</u> County		
10. Date Spudded 3/21/08	11. Date T.D. Reached 4/3/08	12. Date Rig Released 4/3/08
13. Date Completed (Ready to Produce) 7/3/08		14. Elevations (DF and RKB, RT, GR, etc.) 5920' GL
15. Total Measured Depth of Well 7029'		16. Plug Back Measured Depth 7001'
17. If Multiple Compl. How Many Zones? 2		
18. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 6906' - 6990'		19. Was Directional Survey Made No
20. Type Electric and Other Logs Run GR/CCL/CBL		21. Was Well Cored No
22. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9-5/8"	32.3# H-40, ST&C	229'
7"	23#, J-55 ST&C	4252'
4-1/2"	11.6# J-55, ST&C	7022'
23. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
24. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8", 4.7#, J-55	6931'	N/A
25. Perforation record (interval, size, and number) .34" holes @ 2 SPF 6906' - 6990' = 56 holes Total holes - 56		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6906' - 6990' A/10 bbls 15% HCL. Frac w/106,744 gals slickwater, w/37,661# 20/40 TLC Sand.
27. PRODUCTION		
Date First Production SI		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)
		Well Status (<i>Prod. or Shut-in</i>) SI
Date of Test 7/1/08	Hours Tested 1 hrs	Choke Size 1/2"
Prod'n For Test Period	Oil - Bbl trace	Gas - MCF 9 mcf
Water - Bbl trace	Gas - Oil Ratio	
Flow Tubing Press. SI - 357#	Casing Pressure SI - 358#	Calculated 24-Hour Rate
Oil - Bbl trace	Gas - MCF 221 mcf	Water - Bbl 3.12 bwpd
28. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)		Test Witnessed By
This is a commingled MV/DK being commingled per Order DHC 2804AZ.		
29. List Attachments		
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Attached.		
31. If an on-site burial was used at the well, report the exact location of the on-site burial: Can't be closed until we have an approved Closure Plan Latitude 36.93231°N Longitude 108.13696°W NAD 1983 <i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> Signature  Printed Name Rhonda Rogers Title Regulatory Technician Date 7/9/08 E-mail Address: rogerrrs@conocophillips.com		

INSTRUCTIONS

10

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 296'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-418' 1723'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2250'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 2957'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4076'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4650'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5095'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5990'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6774'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6833'	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

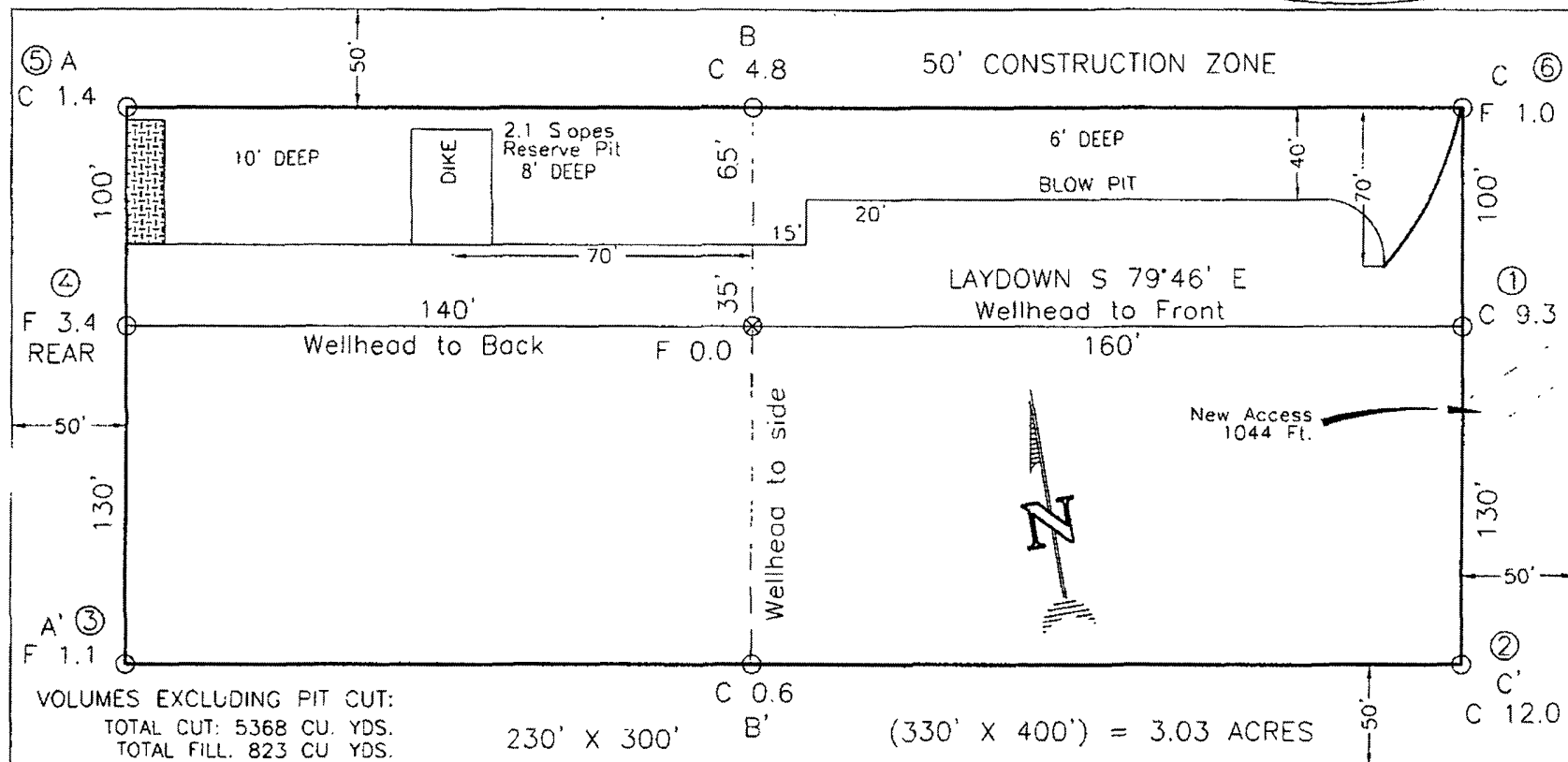
BURLINGTON RESOURCES OIL & GAS COMPANY LP

McDURMITT No. 1N, 1115 FNL 2585 FWL

SECTION 6, T-31-N, R-12-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

GROUND ELEVATION: 5920, DATE: SEPTEMBER 10, 2007

NAD 83
LAT. = 36.93231° N.
LONG. = 108.13696° W.
NAD 27
LAT. = 36°55.9388' N.
LONG. = 108°08.1800' W.



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT

NOTE:

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. UTILITY NOTIFICATION CENTER OF COLORADO TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

NOTE:

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

NOTE:

ESTIMATED VOLUMES CALCULATED BY AVERAGE END AREA AT CROSS-SECTION SHOWN

REVISION	DATE	REVISED BY
LOCATION RESTORED	9/27/07	G.V.
NAME CHANGE	8/01/07	G.V.

Daggett Enterprises, Inc.
Surveying and Oil Field Services
P. O. Box 510 Farmington, NM 87499
Phone (505) 326-1772 Fax (505) 326-6019
NEW MEXICO L.S. 8894

DRAWN BY G.V.	CADFILE: BR672_PL8
ROW# BR672	DATE 7/23/07

ROAD JUL 11 08
OIL CONS. DIV.
DIST. 3